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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 23 1974

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-1900
7. Unit Agreement Name
8. Farm or Lease Name State 22 Communitized
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Burton Flat - Morrow Gas
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK 12 & DIFFERENT BASES. NOTE: USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Perry R. Bass

3. Address of Operator
Box 1178

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP _____ RANGE _____ NMPM.

15. Elevation (Show whether OF, RT, GR, etc.)
3286.0' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER DST No. 1 ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-74: DST No. 1 from 10,250' - 10,450' (Strawn).

See reverse side for details.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Murty Jr.

TITLE Division Production Clerk

DATE Dec. 23, 1974

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE DEC 26 1974

CONDITIONS OF APPROVAL, IF ANY:

PRESSURE DATA

Instrument No. J-529
 Capacity (P.S.I.G.) 6400
 Instrument Depth 10444'
 Instrument Opening OUTSIDE
 Pressure Gradient P.S.I./Ft.
 Well Temperature °F. 175

Field Report No. 07261 C

TIME DATA

Time Given	Time Computed
120 Mins.	122 Mins.
60 Mins.	58 Mins.
- Mins.	- Mins.
- Mins.	- Mins.
120 Mins.	119 Mins.
360 Mins.	361 Mins.

Initial Hydrostatic Mud	A	5508.2
Initial Shut-in	B *	4459.6
Initial Flow	C	236.0
	C-1	249.9
	C-2	378.8
Final Flow	D	445.7
Final Shut-in	E *	4544.2
Final Hydrostatic Mud	F	5512.0
Remarks:	C-3	306.8
	C-4	351.1

Recovered: 10 bbls drilling fluid.

* Shut in pressure did not reach static reservoir pressure.

Clock Travel 0.02050

inches per min.