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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-1900	

RECEIVED

1a. TYPE OF WELL		JUN 24 1975		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C. ANTICIPA, OFFICE		State 22 Communitized	
2. Name of Operator				9. Well No.	
Perry R. Bass				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 2760, Midland, Texas 79701				Burton Flat Morrow Gas	
4. Location of Well					
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				12. County	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, CR, etc.)	19. Elev. Casinghead	
Nov. 2, 1974	Dec. 18, 1974	Feb. 15, 1975	3286' Gr. 3303' KB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,760	11,686'	--	0 - 11,760'	--	--
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
11,395' - 11,640' Morrow Gas				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray-Neutron correlation Log.				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42# H-40	623.00'	15"	400 sks - circulated	None
8 5/8"	24 & 32# K-55	2846.00'	11"	600 sks	None
5 1/2"	17 & 20# K55	11723.22	7 7/8"	950 sks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2 3/8"	11,580' 11,330-37'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
None			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11,395'-640' 2,000 gal MS		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
June 2, 1975		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
June 9, 1975	One (1)	10/64"	None	2069/day	Dry
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
24.9	Packer	2069/day	Dry	Dry	Dry
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold - Natural Gas Pipe Line Co. of America					
35. List of Attachments					
Form C-122, Back Pressure Curve & Form C-122E.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
H. J. Murty, Jr.		Division Production Clerk		June 18, 1975	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. Granite
T. Tubb	T. Granite	T. Todillo	T. T. Granite
T. Drinkard	T. Delaware Sand	T. Enruda	T. T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. T. Granite
T. Wolfcamp	T. Cherry Canyon	T. Chinle	T. T. Granite
T. Penn.	T. Lusk	T. Permian	T. T. Granite
T. Cisco (Bough C)	T. Morrow	T. Penn. "A"	T. T. Granite
11205', Zone 3 11263', Zone 4 11352', Zone 6 11514', B Sand 11636'		FORMATION RECORD (Attach additional sheets if necessary)	

From	To	Thickness in Feet	Formation
0	2880	2880	Surface sand, Lime & Dolo.
2680	3040	160	Sand & Lime
3040	5250	2210	Sand & Shale
5250	5580	1330	Lime
5580	6720	1140	Sand
6720	7350	630	Lime
7350	7590	240	Shale, Lime & Sand
7590	8590	1000	Lime
8590	9020	430	Sand & Shale
9020	9435	415	Lime
9435	9500	65	Shale
9500	9820	320	Lime & Shale
9820	10210	390	Shale
10210	10720	510	Lime
10720	10820	100	Sand & Shale
10820	11235	415	Lime
11235	11760	525	Sand & Shale