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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 20 1975

Operator
Perry R. Bass
Address
Box 2760, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **None**

I. DESCRIPTION OF WELL AND LEASE
Lease Name **State 22 Communitized** Lease No. **L-1900** Well No. **1** Pool Name, including Formation **Burton Flat Morrow Gas** Kind of Lease **State**
Location
Unit Letter **C** ; **660** Feet From The **North** Line and **1980'** Feet From The **West**
Line of Section **22** Township **21S** Range **27E** , NNPM, **Eddy** County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Natural Gas Pipe Line Co. of America Address (Give address to which approved copy of this form is to be sent)
Box 236, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit **C** Sec. **22** Twp. **21S** Rge. **27E** Is gas actually connected? **Yes** When **June 2, 1975**
If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **November 2, 1974** Date Compl. Ready to Prod. **February 15, 1975** Total Depth **11,760'** P.B.T.D. **11,686'**
Elevations (DF, RKB, RT, GR, etc.) **3286' Gr.** Name of Producing Formation **Morrow Gas** Top Oil/Gas Pay **11,395' - 11,640'** Tubing Depth **11,350.00'**
Perforations **Open hole.** Depth Casing Shoe **11,723.22'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" **11 3/4"** **623.00'** **400 sks - circulated**
11" **8 5/8"** **2846.00'** **600 sks**
7 7/8" **5 1/2"** **11723.22** **950 sks**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D **2069** Length of Test **One (1) hour** Bbls. Condensate/MMCF **Dry** Gravity of Condensate **Dry**
Testing Method (pilot, back pr.) **Meter run** Tubing Pressure **2449** Casing Pressure **Packer** Choke Size **10/64"**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. J. Murty, Jr.
(Signature)
Division Production Clerk
(Title)
June 10, 1975
(Date)

OIL CONSERVATION COMMISSION
JUL 9 1975
APPROVED _____, 19____
BY **W. L. Swartz**
TITLE **SUPERVISOR, DISTRICT II**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.