

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Southern Union Production Co</u>		Lease <u>McIntyre</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u> <u>1980N</u> <u>660E</u>	Section <u>5</u>	Township <u>20</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start within 30 days</u>		

APPROVED CASING PROGRAM 7-11-74

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16"</u>	<u>55</u>		<u>250</u>	<u>150 ctn</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1550</u>	<u>500 ctn</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>17</u>		<u>10000</u>	<u>300</u>

Casing Data:

Int. 50 joints of 8 5/8 inch 24-28# Grade K-55 New & Used 38 jts 28#
~~Used 12 jts 24# New~~ (Approved) ~~(Rejected)~~

Inspected by L. A. Mermis date 8-3-74

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 500

Type of Shoe used Guide Float collar used Yes Btm 3 jts welded Yes

TD of hole 1900 KB Set 1886 feet of 8 5/8 inch 24-28# Grade K-55

New-used csg. @ 1886 with 150 sacks neat cement around shoe Class C 2% cc 4#
+ 7.50 sack Howe Lib additives 5# Silumite 4# Flocel 12.8-13.0

Plug down @ 4:00 (AM) (PM) Date 8-4-74

Cement circulated Yes No. of Sacks 50/50

Cemented by Halliburton Witnessed by L. A. Mermis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 26" hole TD 215 KB at 20" 94# H-40 New

4 jts Set at 186 KB 150/50 Howe Lib 2% cc 4# Cellulose

300/150 Class C 2% cc 4# Cellulose Cir 60 bbls.

PD 11:30 AM 7-20-74