

COPIES RECEIVED	3
TRIBUTION	
ST. FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

OCT 15 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
Moutray	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Southern Union Production Company
3. Address of Operator 1700 Campbell Centre 8350 North Central Expressway, Dallas, Texas 75206
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 20-S RANGE 26-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3269 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/26/74 Spud 26" hole @ 10:45 PM
7/28/74 Set 16" - 65# casing @ 261' RKB W/450 sx Halco Lite W/1/4# Flocele/sk, followed W/150 sx Class "H" W/2 % CC circulated cement.

8/4/74 Set 8 - 5/8" 24# & 28# casing @ 1900' RKB w/750 sx Halco Lite w/1/4# Flocele and 5# Gilsonite/Sk, followed w/150 sx Class "C" w/2% CC. Circulated cement. Pressure tested to 1000 PSI with rig pumps.

9/18/74 Plugged for abandonment: #1 @ 9600'-9500' w/35 Sx C;ass "H" neat; #2 @ 9200'-9100' w/35 sx Class H Neat; #3 @ 7225'-7125' w/35 sx Class H Neat; #4 @ 5100'-5000' w/35 sx Class H Neat; #5 @ 3600'-3500' w/35 sx Class H Neat; #6 @ 1850'-1950' w/35 Class H Neat; #7 @ 10'-0' w/5 sx Class H Neat. Cut off 8-5/8" casing and weld 3/8" plate and marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul H. Balducci* TITLE Manager, Drilling & Production DATE 10/7/74

APPROVED BY *W. A. [Signature]* TITLE OIL AND GAS INSPECTOR DATE OCT 23 1974

CONDITIONS OF APPROVAL, IF ANY: