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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 15 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
NONE

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O.C.C.  
ARTESIA, OFFICE

7. Unit Agreement Name  
None

8. Farm or Lease Name  
Moutray

2. Name of Operator  
Southern Union Production Company

9. Well No.  
1

3. Address of Operator  
1700 Campbell Centre  
8350 North Central Expressway, Dallas, Texas 75206

10. Field and Pool, or Wildcat  
Wildcat

4. Location of Well  
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County  
Eddy

THE East LINE OF SEC. 5 TWP. 20-S RGE. 26-E NMPM

15. Date Spudded 7/26/74 16. Date T.D. Reached 9/12/74 17. Date Compl. (Ready to Prod.) P+A 9-18-74 18. Elevations (DF, RKB, RT, GR, etc.) 3269 GR

19. Elev. Casinghead

20. Total Depth 10030 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By All Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Dual laterolog; Microlog; Compensated Neutron - Formation density log

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	261	26"	450 sx Lite; 150 sx "H"	None
8 5/8"	24# & 28#	1900	12 1/4"	750 sx Lite; 150 sx "C"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Neil H. Kell TITLE MGR. Drilling & Production DATE 10/7/74