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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator		NONE
3. Address of Operator		8. Farm or Lease Name
<b>Southern Union Production Company</b>		Moutray
1700 Campbell Centre		9. Well No.
8350 North Central Expressway, Dallas, Texas 75206		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>H</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		Wildcat
THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>20-S</b> RANGE <b>26-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3269 GR		Eddy

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/26/74 Spud 26" hole @ 10:45 PM  
7/28/74 Set 16" - 65# casing @ 261' RKB W/450 sx Halco Lite W/1/4# Flocele/sk, followed W/150 sx Class "H" W/2 % CC circulated cement.

8/4/74 Set 8 - 5/8" 24# & 28# casing @ 1900' RKB w/750 sx Halco Lite w/1/4# Flocele and 5# Gilsonite/Sk, followed w/150 sx Class "C" w/2% CC. Circulated cement. Pressure tested to 1000 PSI with rig pumps.

9/18/74 Plugged for abandonment: #1 @ 9600'-9500' w/35 Sx C;ass "H" neat; #2 @ 9200'-9100' w/35 sx Class H Neat; #3 @ 7225'-7125' w/35 sx Class H Neat; #4 @ 5100'-5000' w/35 sx Class H Neat; #5 @ 3600'-3500' w/35 sx Class H Neat; #6 @ 1850'-1950' w/35 Class H Neat; #7 @ 10'-0' w/5 sx Class H Neat. Cut off 8-5/8" casing and weld 3/8" plate and marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul H. Balch* TITLE Manager, Drilling & Production DATE 10/7/74

APPROVED BY *Leon B. Bingham* TITLE CHIEF DATE 10/7/74

CONDITIONS OF APPROVAL, IF ANY: