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CONTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

FEB 28 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
Moutray	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Dry Hole

2. Name of Operator
Southern Unoin Production Company ✓

3. Address of Operator
Suite 1700 Campbell Centre, 8350 N. Central Expressway, Dallas, Texas

4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 20-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3269-GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER: Re-Plug & Abandon <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/4/74 Est 250 psi on 8 5/8" csg. Cut hole in 4" marker, blew press down. Cut off 8 5/8", weld on 8 5/8" slip on Bradenhead. NU Bradenhead, BOP's, closed blind rams. WO rig.

12/30/74 MI & RU Poole Well Service.

12/31/74 PU 2 3/8" tbg with 7 7/8" rock bit. MI & RU reverse unit. Tag up @ 1663'.

1/2/75 1686'. PU HAWCO RTTS & set @ 1633'. Press to 1500 psi below pkr for 45 mins. Bled down to 550 psi. Press csg to 1000 psi-held OK. POOH & laid down RTTS. PU 4 3 1/2" DC's with 7 7/8" bit. SDFN.

1/4/75 Drld from 1686-1747'. Broke thru. Had 61' of soft cmt, 41' void, top of hard cmt @ 1788'. Drld to 1853'. GIH to 2005', circ & cond hole with some gas. SDFN.

1/5/75 Set 155' plug from 2015-1850' with 50 sx class "C" with 2% C.C. Pulled 32 jts of tbg. Spot 100' plug from 1000-900' with 35 sx of class "C" with 2% C.C. Laid down tbg. Spot surf plug from 60-0' with 10 sx class "C" with 2% C.C. ND BOP stack. Cmt between 8 5/8" & 16". Weld in 3/8" x 8 5/8" plate with 4" marker. Released rig. Plugging operations complete. P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Haskell Fleetwood TITLE Mgr., Drilling & Production DATE February 25, 1975

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 1 1975

CONDITIONS OF APPROVAL, IF ANY: