ANTA FE		CONSERVATION CC	Sorm C~104 Supersedes OL - Superson Effective (Superson)
LEL I	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATE	
TRANSPORTER OIL GAS OPERATOR		R	ECEIVED
PRORATION OFFICE			FEB 2 8 1975
Cities Service Oil (Company V		0, C. C.
Box 1919 - Midland, Reason(s) for filing (Check proper		Other (Please expla	RTEBIA, OFFICE
New Well	Change in Fransporter of: Oil Dry G		as transporter connection
If change of ownership give name and address of previous owner.			
DESCRIPTION OF WELL A			
Covernment AA	Well No. Pool Name, Including I 1 N. Burton Flag		Federal or Fee Fed. NM 182
Location Unit Letter;;	660 Feet From The North Li	ne and1980 Fee	t From The West
Line of Section 23	Township 20S Range	28E , NMPM,	Eddy Cc
. SIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
the Permian Corporat	f Oil 🔲 or Condensate 🗶		h approved copy of this form is to be sent; n. Texas 77001
No. e of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 B1 Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1492 - El Paso, Texas 79978	
() well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When
-	i with that from any other lease or pool,	• • • • • • • • • • • • • • • • • • •	February 19, 1975
Designate Type of Compl	etion - (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Derth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	able for this de	epth or be for full 24 hours)	pad oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tes:	Oil-Bble.	Water-Bbis.	Gas-MCF
G.s WELL			
Actual Prod. Test- wOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Wethod (pstor back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
CERTIFICATE OF COMPLI		OIL CONSE	ERVATION COMMISSION 8 1975
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR, DISTRICT II	
Signature)		This form is to be filed in compliance with RULE 1 04. If this is a request for allowable for a newly drilled and drapaned well, this form must be accompanied by a tabulation of the constant	
Rogion Operation Mana	• •	tests taken on the well in	accordance with RULE 114. rm must be filled out completely for allow
February 25, 1975	(Date)	Fill out only Section well name or number, or tra	s I, II, III, and VI for changes of owner nsporter, or other such change of condition