State of New Mexico

DISTRICT E P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 4 1991 O. C. D.

DISTRICT EI				
1000 Rio Burzos	R4	Aztec.	NM	\$7410

W KIO BERIOG KIL, AZISC, NM \$741	REQU			ALLOWAE PORT OIL				ATION S	SIA TAPIC.		
OXY USA Inc.	/							Wall	API Na. 30	0-105-21	_ 286
P.O. Box 502	50 Mi	dland,	TX	. 79710				1		·	
ion(s) for Filing (Check proper box	t)				X o	ther (Please	explais	Ų			
v Well 1 📙	Oil		Trans Dry	porter of:	4	l ame Ch	ange	<u>.</u>			
age in Operator		d Cas 🗌			-			_			
tage of operator give name					· · · · .						
DESCRIPTION OF WEL	IANDIE	A CIP			*******						
to Name	L AND DE		Pool	Name, Includi	ng Formation	1		Kind	of Lease	Le	ass No.
Government AA	Com	1	Bu	rton Fla	t Wolfe	camp, N	lort	h XSee,	Pederal MASSA	SW101	2
tion C	. 66	0	En es	Prom The	North .,	ne and	198	0 _		West	11
			. rea						et From The _		Lin
Section 23 Town	hip 20	<u> </u>	Rang	<u> </u>	8E ,	MPM,			Eddy		County
DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU							
s of Asthotized Transporter of Oil Scurlock Permian Co		or Condex	sale	(X)					copy of this for	rm is to be see 251-118	-
e of Authorized Transporter of Ca				ry Gas X	P.O. Box 1183 Houston, Address (Give address to which approved)						
Trident NGL, Inc.	•		·		 	30x 275				7227	
ell produces oil or liquids, location of tanks.	Unanit C	Sec. 23	Twp 20		, -	lly consecte Zes	d ?	When	7		
production is commingled with the			ь		<u> </u>			! 			
COMPLETION DATA	<u>.</u>	Oil Well		Gas Well	N W						h:= h .
esignate Type of Completic	on - (X)	Con Men		GES WELL	New Wel	Workow	er	Deepen	Plug Back	Same Kesv	Diff Res'v
Spudded	Date Com	pi. Ready to	Prod.	•	Total Depth	1	_		P.B.T.D.		*
tions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
orations					I				Depth Casing	Shoe	
				SING AND	CEMENT	ING REC	ORD				
HOLE SIZE	CA	SING & TU	JBING	SIZE	DEPTH SET			SACKS CEMENT			
											
FEST DATA AND REQU	EST FOR A	LLOW	ABL	E	I	·			<u> </u>		
WELL (Test must be afte			of loa	d oil and must						or full 24 hour	z.)
First New Oil Run To Tank	Date of Te	E.			Producing 1	Method (<i>Flo</i> n	w, pum	yp, gas igt, e	HC.)		
th of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
al Prod. During Test	Oil - Bbla.	Oil - Bbls.			Water - Bbls.				Gas- MCF		
					<u></u>						
S WELL		F			180- A -		· ·		10 \$ - } -		
al Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
g Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
Ober vale Cabate	CATE OF	PMCC '	LIA	NCE		OII 0	ON 14	ר הי י	ATION		A.I
hereby certify that the rules and re- ivision have been complied with a						OIL U	OIA:	oer V	ATION [JIOIOI C	/IN
true and complete to the best of m			-u =00	.,•	Dat	e Annro	nved				
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gnature ///					∥ Ву.						
David Stewart	Produc	ction I	Acco	ountant	 	_					
10/31/91	915	-685-	5717	7	II Fitte	9					
Pale	·	Tele	phone	No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-10d must be filed for each pool in multiply completed wells