

Pulled 2-7/8" OD tubing and set a blanking plug in Baker Type "R" nipple @ 11,120'. Perforated the Wolfcamp Zone w/2-0.49" holes each @ 9205', 9207', 9209', 9216', 9221', 9225', 9228', 9232', 9236', 9238', 9240', 9242', 9244', 9246', 9249', 9251', 9252', 9253', 9255', 9259' and 9263'. Ran 2-7/8" OD tubing with a RBP set @ 9318' and RTTS tool @ 9008'. Wolfcamp flowed 1/2 bbl. Dist. (Grav. 51.0°) + gas @ rate of 125 MCFD/4 Hrs. 18-1/2 Hr. SITP 1700#. Acidized thru Wolfcamp Zone Perfs 9205'-9263' w/5000 gals 15% HCl and 50 ball sealers. Max. Press. 4000#, Min. Press. 2600#, fair ball action, AIR 4.5 B/M, ISIP 2200#. Flowed load and flowed on Wolfcamp Potential 104 BO + 35 BW/L Hrs. thru 24/64" choke. FTP 1603# GOR 5608 Grav. 51.2. Rated 24 Hr. Potential of 624 BO + 210 BWPD + 3,500 MCFD. Well was completed on 11-9-74.

The Wolfcamp zone flowed on 4 Pt. tests as follows:

14 Hr. SITP 2355#

<u>Duration</u>	<u>Choke</u>	<u>FTP</u>	<u>BP</u>	<u>Fluid</u>	<u>Gas Volume</u>
1 Hr.	11/64"	1571#	610#	30 Bbls.	1.250 MMCFD
1 Hr.	17/64"	1530#	610#	34 Bbls.	1.800 MMCFD
1 Hr.	20/64"	1555#	620#	35 Bbls.	2.500 MMCFD
1 Hr.	24/64"	1603#	630#	40 Bbls.	3.500 MMCFD

Produced 104 bbls 51.2° Grav. @ 60° distillate and 35 bbls water during 4 Hr. test.

The Wolfcamp Zone is being completed as an oil well....

Pulled 2-7/8" tubing with a RBP @ 9318' and a RTTS tool @ 9008'. Ran 2-7/8" tubing and latched into the Baker Model "DB" Packer @ 11,090' with a sliding sleeve @ 11,086'-11,089' and a Baker Model AR-1 packer @ 9072'.

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