

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

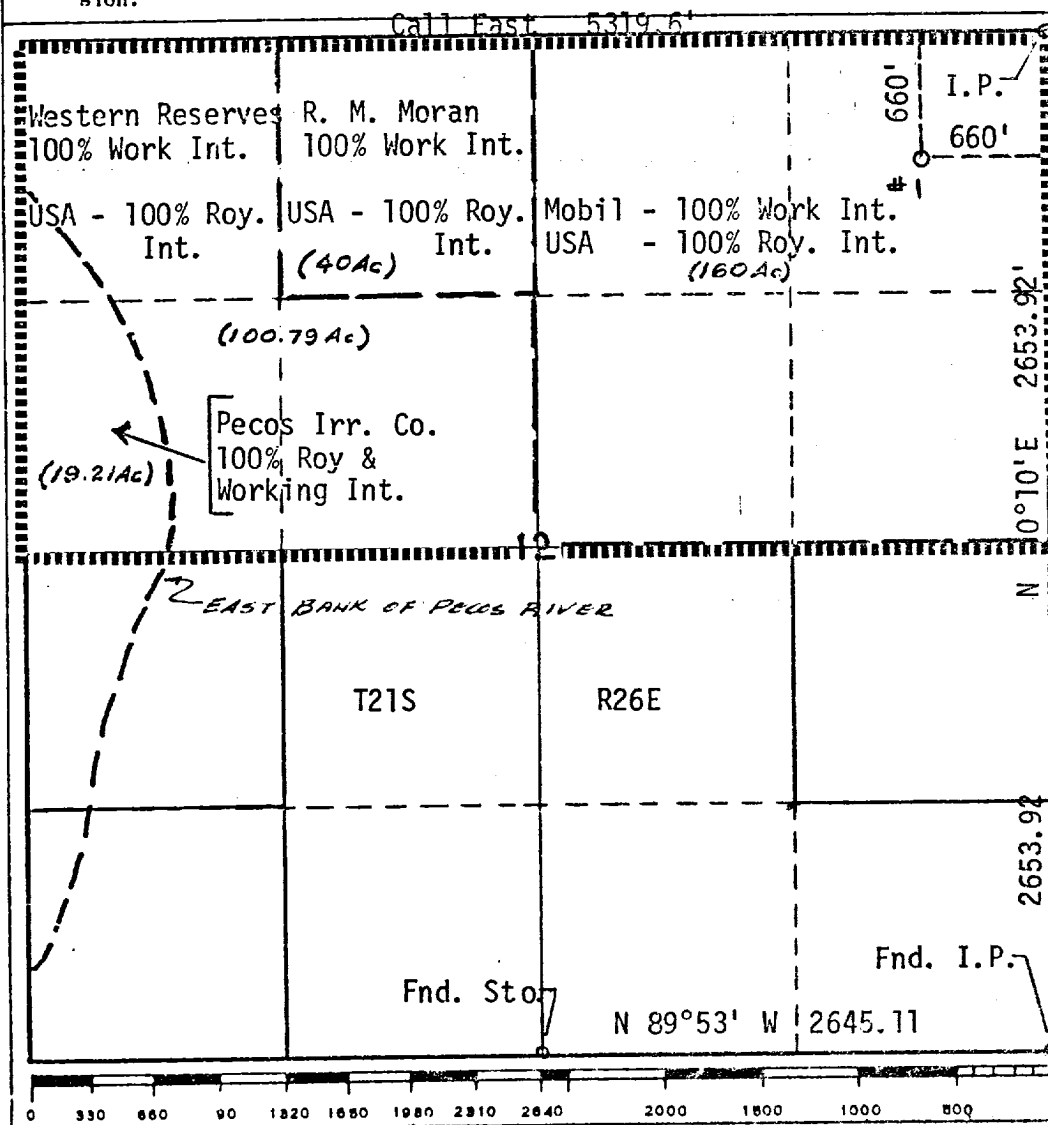
Operator <b>Mobil Oil Corporation</b>			Lease <b>Federal 12 Com</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>12</b>	Township <b>21S</b>	Range <b>26E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>660'</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3187.5</b>	Producing Formation <b>Morrow</b>		Pool <b>Undesignated</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**A. D. Bond**  
Position  
**Proration Staff Assistant**  
Company  
**Mobil Oil Corporation**  
Date  
**June 24, 1974**

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is the best and correct to the best of my knowledge and belief.

Date Surveyed  
**June 1974**  
Registered Professional Engineer and/or Land Surveyor

**Curtis A. Callaway**  
Certificate No.  
**3342**

MOBIL OIL CORPORATION  
P. O. Box 633  
Midland, Texas 79701

TWELVE-POINT SURFACE USE PLAN FOR  
DRILLING OPERATIONS ON FEDERAL LEASES

Lease Name: Federal 12 Com Well No. 1  
Well Location: 660' FNL & 660' FEL, Sec.12, T21S, R26E  
Field: Undesignated  
County: Eddy State: New Mexico

1. \* Existing roads including location of the exit from the main highway.
2. \* Planned access roads.
3. \* Location of wells.
4. \* Lateral roads to well location.
5. \* Location of tank batteries and flow lines. - Location of tank Btry. shown on location plan.
6. Location and types of water supply: Water will be trucked into well site.
7. Methods for handling waste disposal: Waste will be hauled from the well site.
8. Location of camps: None
9. Location of air strips: None
10. Location layout to include position or rig, mud tanks, reserve pits, burn pits, pipe racks, etc.: See Location Plan
11. Plans for restoration of the surface: Pits will be backfilled and leveled to original topography. Area will be restored to original grade and left for return of natural vegetation. Pad will be left in place for well servicing.
12. Any other information that may be used in evaluating the impact on environment: Semi-arid region with rolling hills and grass pasture. This well is located on the east side of Avalon Reservoir. The well site will be enclosed with a dike to prevent pollution - See attached location plan.-  
The producing equipment and tank battery will be enclosed with an 8 ft fence.

\* Shown on attached map.

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JUN 26 1974  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

PROPOSED MUD PROGRAM &  
BLOWOUT PREVENTER PROGRAM  
FOR MOBIL OIL CORPORATION'S  
FEDERAL 12 COM WELL #1  
UNDESIGNATED POOL  
EDDY COUNTY, NEW MEXICO

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MUD PROGRAM:

<u>From</u>	<u>TO</u>	<u>Type Mud</u>	<u>Weight</u>	<u>Viscosity</u>	<u>PH</u>	<u>Water Loss</u>
0	350	Spud mud	No control			
350	2500	Fr Water				
2500	8500	Fr Water				
8500	TD	Br Wtr - polymer	9.0-10.3	30-38	9+	15 cc

BLOWOUT PREVENTER PROGRAM:

<u>Casing String</u>	<u>Equip. Size &amp; API Series</u>	<u>No. &amp; Type</u>	<u>Test Press. PSI</u>
Surface	12" 600	1-blank & 1-pipe ram	1000
Intermediate (9-5/8) 10"	900	1-hydril, 1-blank & 1-pipe ram	3000

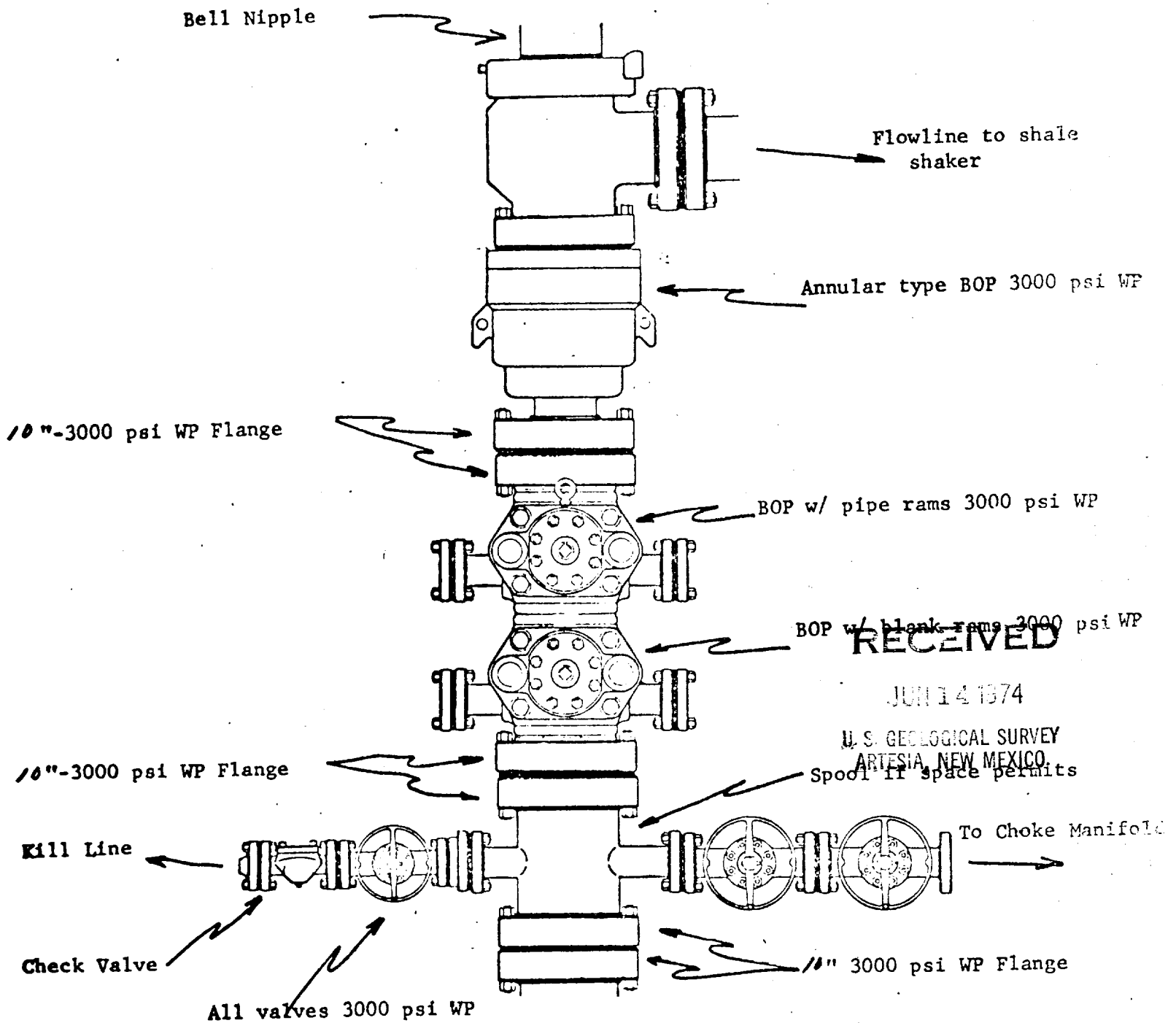
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ARTESIA, NEW MEXICO

PROPOSED BOP STACK

9 5/8 " CASING



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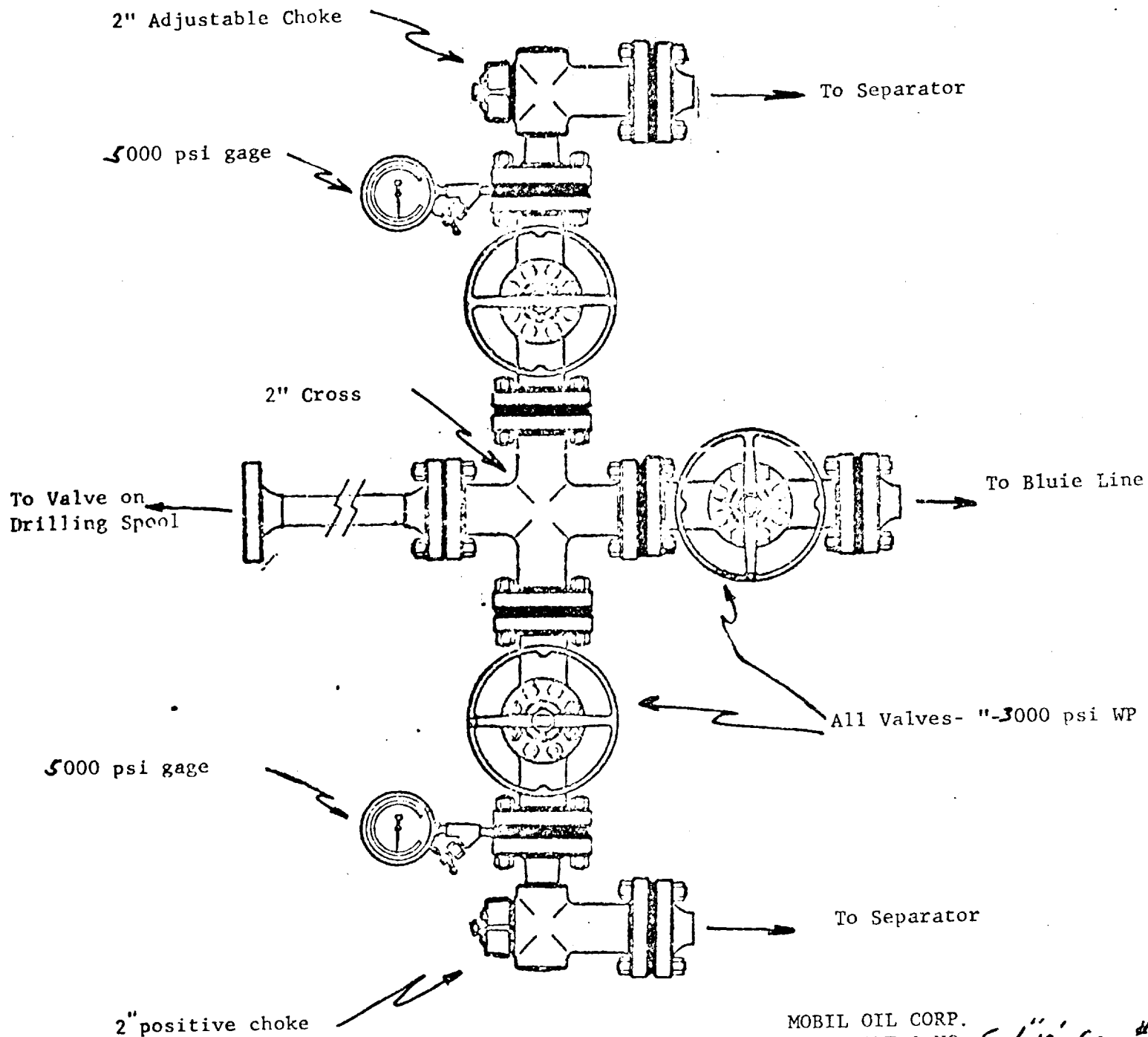
JUN 14 1974

MOBIL OIL CORP.

WELL NAME & NO. Fed 12' Com #1

Eddy COUNTY, New Mexico

PROPOSED CHOKE MANIFOLD  
(MINIMUM REQUIREMENTS)  
9 5/8 " CASING STRING



MOBIL OIL CORP.  
WELL NAME & NO. Fed 12' Com #1  
Eddy COUNTY, New Mexico