(Other Instructions on reverse side?

Form approved. Budget Bureau No. 42-R1425.

ز	30-	015-	21288	
5.	LEASE	DESIGNATION	AND SERIAL NO.	

· AMETINED	

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

0555283 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	_	
DRILL X DEEPEN DEEPEN PLUG BACK	7. UNIT AGBREMENT NAME Federal 12 Com	
b. TYPE OF WELL OIL WELL CAS WELL OTHER SINGLE ZONE MULTIPLE ZONE RECEIVED	8. FARM OR LEASE NAME	
Mobil Oil Corporation	9. WELL NO.	
P. O. Box 633, Midland, Texas 79701 JUL 1 6 1974	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FNL & 650' FEL, Sec. 12, T-21-S, RD612. C. ARTESIA. OFFICE	Undesignated 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Same as surface 14. Distance in Miles and direction from Nearest town or post office.	Sec. 12, T21S, R26E 12. FOUNTY OR PARISH 13. STATE Eddy New Mexico	

16. PISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE SINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 660' 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH Rotary 11,500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3187.5 Ground

22. APPROX. DATE WORK WILL START* As soon as possible

SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	
17-1/2"	13-3/8"	48# -	H-40	0 -	500'	<u>. (1)</u>	Circulate to surface
12-1/4"	10-3/4"	51# -	S-95	0 -	300	\vdash (2)	<u>Circulate to surface</u>
12-1/4"	10-3/4"	54.5# -	S - 95	300 -	425'		
12-1/4"	10-3/4"	45.5# ~	K-55	425 -	1125'		
12-1/4"	10-3/4"	40.5# -	K-55	1125 -	2739'		
7-7/8"	5-1/2"	17# -	K-55	0 -	7800 '	1	
7- 7/8"	5-1/2"	17# -	N-80			- (3)	Circulate to surface
7-7/8"	5-1/2"	17# -	S-95	10800'-	11500']	D _n

CEMENT PROGRAM:

Class H with 2% CaCl2.

Light weight slurry and tail in with Class H Neat.

JUL 11 1974

U. S. GEOLOGICAL SURVEY

ARTESIA NEWL MEY'NG

3) TLW mixed at 12.1#/gal and tail in with Class H Neat.

ARTESIA, NEW SURV.

Because of Lake Avalon this well is to be drilled at an unorthodox location to the spacing rule was approved by the NMOCC July 29 Application for exception to the spacing rule was approved by the NMOCC July 1974 - Order NSL-671.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent date on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.				•
BIGNED A RTBoni	A. D. Bond	Proration	Staff Assistant DATE	July 10, 1974
(This space for Federal or State	office use) SUBJECT TO ATTACHED DEE	N 2 2 1973	Luligeof to	Approved af
AD DERWIT NO.	REQUIREMENTS DATED	APPROVAL DATE	sommetry !	a Roplement
Many Parker Second	REQUIRE		er BASIN chille	The state of the s
CONOLYGIA OF APPROVAL, IN ANY:	OPERATIONS	DECLARED WAT	13 % NOTIFY USGR.	IN SUFFICIENT TIME TO
THIS APPROVAL IS TO AND NOT COMMENCED AND NOT COMMENCED	VITHIN 3 MONTHS. 12 1974 See Instruction	of ON Reverse Si	GRCULATED WITNESS CEME	NTING THE
ATC NOT COMME	12 1974	CASING MINIST HE	CIRCOLINA	CASING,