

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)ATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0553283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 12 Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 12, T-21-S,
R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit A, 660 FML & 660 FEL Sec. 12, T-21-S, R-26-E,
Eddy County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3187.5 GR

JUL 29 1974

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing & cement job

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FEDERAL "12" COM #1

7/23

(11) 2600 ND, WOC, 9-5/8 csg, ran 63 jts 9-5/8 OD 43.50# & 36.0# LT&C & ST&C J-55 csg, Howco cmtd csg on bottom @ 2600 w/1150x TLLW containing 1/4# Flocele/x + 150x Class C Heat cmt w/2% CaCl, PD @ 11:15 am 7/22/74, cmt did not circ, WOC 6 hrs, Bennett Wire Line Co ran Howco temp survey T cmt @ 1340, ran 1" tbq on outside of 9-5/8 csg to 1240, Howco cmtd down 1" w/100x Class C cmt w/2% CaCl, job comp 9:30 pm 7/22/74, WOC 3 hrs, tag top of cmt @ 1190, Howco cmtd w/100x Class C cmt w/4% CaCl, job comp @ 12:45 am 7/23/74, WOC 3 hrs, tag top of cmt @ 1000, Howco cmtd w/100x Class C cmt w/4% CaCl, job comp @ 5:45, WOC.

7/24

(12) WOC 9-5/8 csg, ran 1" pipe to 1000, no fillup, Howco cmtd down 1" pipe w/100x Class C cmt w/4% CaCl, job compl @ 9 am 7/23/74, WOC 3 hrs, ran 1" pipe to 1000, no fill, Howco cmtd thru 1" pipe w/100x Class C cmt containing 5# gilsonite + 1/4# Flocele + 4% CaCl, job comp @ 12 Noon 7/23/74, WOC 3 hrs, tag top of cmt @ 738, Howco cmtd w/100x Class C cmt w/5# gilsonite + 1/4# Flocele + 4% CaCl, job comp @ 4 pm, WOC 3 hrs, tag top of cmt @ 456, Howco cmtd w/125x Class C cmt w/2% CaCl cmt circ to suri job comp 7:30 pm 7/23/74, now inst BOPs, WOC 18 hrs, tested 9-5/8 csg & BOP to 5000#, tested OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE

7/25/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUL 26 1974
H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Amel 2/11

