

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ 19792. NAME OF OPERATOR  
Mobil Oil Corporation3. ADDRESS OF OPERATOR  
9 Greenway Pl., Ste. 2700, Houston TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)  
AT SURFACE: 660' FNL + 660' FEL  
AT TOP PROD. INTERVAL: same as surface  
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Replace crimped tbg. ☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 1 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
11,400 TD, 11,360 PBTD, Morrow 10,952-11,264.

8/15/79-Instl unit anchors, MIRU Permian WS DD unit, TP 390 &amp; CP 2000, bled off csg in 3 hrs, kill tbg w/ 35 bbl 2% KCl wtr, inst BOP, McCullough Tool ran FP to 8240 &amp; stop rel SA from pkr @ 10,900, pull 8' &amp; 10' 2-3/8 sub &amp; 2 jts 2-3/8 tbg.

8/16/79-13 hr SITP O, CP 420, kill well w/100 bbl 2% KCl wtr, POH w/ 344 jts 2-3/8 tbg, ER recpt &amp; SA, had 2' long calcum carb buildup @ 8240 @ collar, had 1 jt above ER recpt lined w/ cal carb approx 1/4" thick, ER recpt was plugged w/ cal carb, GIH w/ 5 1/2 RBP &amp; pkr &amp; 76 jts 2-3/8 tbg.

8/17/79-14 hr SITP &amp; CP 250, kill well w/ 150 bbl 2% KCl wtr, fin GIH w/ RBP &amp; pkr &amp; set RBP @ 10,890 &amp; pkr @ 10,859, Howco test RBP to 1000 psi/ok, load csg &amp; test from surf to 10,859 w/ 1000 psi/ok, POH w/ RBP &amp; pkr.

Cont'd on attached sheet

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robbie Jay TITLE Authorized Agent DATE 9/27/79

(Orig. Sgd.) GEORGE H. STEWART (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_