

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

OMB NO. 1004-0135
Expires: September 30, 1990

c/sr

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0555283	
2. NAME OF OPERATOR Bridge Oil Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 12404 Park Central Dr., Ste. 400, Dallas, TX 75251		7. UNIT AGREEMENT NAME Fed 12 Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter A; 660' FNL & 660' FEL of Section 12		8. FARM OR LEASE NAME Federal 12 Com	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Burton Flat (Morrow)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-21-S, R-26-E	
		12. COUNTY OR PARISH Eddy	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Plug back & test Strawn

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU to plug back and test Strawn. Release packer and TOH w/ packer and tubing. RIH w/ 5-1/2" CIBP, set CIBP @ approximately 10,900'. Spot 50' cement plug on top of CIBP, tag plug. Perforate from 10,092'-10,094' and 10,007'-10,011' w/ 3-5/8" casing gun @ 4 SPF. RIH w/ 5-1/2" Guiberson Uni VI packer on 2-3/8" tubing. Set packer @ 9840'. Acid stimulate w/ 2000 gallons 20% FE acid & 40 balls if necessary. Swab well to flow.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Manager

DATE

3-26-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-1-92

*See Instructions on Reverse Side