

AMENDED REPORT TO CHANGE LOCATION

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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 1974

O. C. C.
ARTESIA, OFFICE

30-015-21289

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. NM K-4474	
7. Unit Agreement Name	
8. Farm or Lease Name Judy	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes. Cabin Lake Morrow	
12. County Eddy	
18. Proposed Depth 13,800'	19A. Formation Morrow
20. Rotary or C.T. C.T. & Rotary	
21A. Kind & Status Plug. Bond Blanket	22. Approx. Date Work will start As soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work a. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> b. Well <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Corinne Grace	
3. Address of Operator P. O. Box 1418 Carlsbad, New Mexico 88220	
4. Location of Well UNIT LETTER B N LOCATED 1980' FEET FROM THE West LINE 660 FEET FROM THE South LINE OF SEC. 36 TWP. 21S RSC. 30E NMPM	
5. Elevation (station, whether DE, RT, etc.) 3230.7	
6. Kind & Status Plug. Bond Blanket	
7. Drilling Company Davis Drilling Company & Big West Drilling	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	450'	Circulate	Surface
15"	11 3/4"	42 & 47#	3800'	Circulate	Surface
9 1/2"	7 5/8"	26.4 & 29.7#	11,300'	Sufficient to cover productive interval	cover productive interval
6 3/4"	5 1/2"	17 & 20#	13,800'	Same	Same

Drill 20" hole to 450' and set 16" casing with cement circulated to surface. Continue drilling 15" hole to 3800' and set 11 3/4" casing, also circulating cement to surface. Drill 9 1/2" hole to 11,300', set 7 5/8" casing, and use sufficient cement to cover any productive zone. Natural mud with additives to control weight and water loss will be used. If productive, as anticipated, a 5 1/2" production string will be run and cemented to cover all productive zones.

A diagram of blowout preventer is enclosed and this or its equivalent will be used. **APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,**

EXPIRES 10-26-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. IF BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *W. A. Grasset* Title Agent Date July 25, 1974

(This space for State Use)

APPROVED BY *W. A. Grasset* TITLE OIL AND GAS INSPECTOR DATE JUL 25 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 16" 4 11 3/4" casing