

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N.M.O.C.C. COPY
Form approved by Budget Bureau No. 42-R1424.
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 055477-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Coquina Oil Corporation	8. FARM OR LEASE NAME FAF Federal
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FSL & 660' FEL, Sec. 23	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23, T22S, R25E
15. ELEVATIONS (Show whether DE, RT, OR, etc.) G.L. 3440'	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

SEP 23 1974

O. C. C.
ARTESIA, OFFICE

RECEIVED

SEP 19 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Spud date & progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 12:30 P.M., 7-29-74. Drilled a 20" hole to 30' and ran 30' of 16" conductor pipe & cemented with 6 yds. Redimix. MIRT on 9-7-74 and drilled a 12 1/4" hole to 2379. While running the 8 5/8" intermediate casing, casing began to stick. Ran casing to 1751 and cemented at 1751' via verbal permission from R. L. Beekman, 9-12-74. Ran 40 jts. 8 5/8" 24# 8rd K-55 STC casing. Cemented with 800 sacks Lite Wate with 5# gilsonite per sack, plus 200 sxs. Cl. C with 2% calcium chloride and 1/4# Flocele in all cement. Plug down at 2:00 P.M. 9-13-74. WOC 8 hrs. Top of cement via temperature survey at 760'. Ran 1" to 723'. Spotted 50 sxs. Cl. H with 3% calcium chloride and 1 sx. hulls. Plug down 1:30 A.M., 9-14-74. Ran 1" to 760' - top of cement. Spotted 25 sxs. Cl. H with 3% calcium chloride and 2 sxs. cedar hulls + 2 sxs. cedar fibers. WOC 6 hrs. Top of cement 707'. Ran 1" to 707'. Spotted 50 sxs. Cl. H with 3% calcium chloride preceded by 2 sxs. cedar hulls and 2 sxs. cedar fibers mixed in 30 bbls. mud. WOC 6 hrs. TOC - 707'. Spotted 25 sxs. Cl. H with 3% calcium chloride and 2 sxs. cedar hulls & 2 sxs. cedar fibers. WOC 10 hrs. Ran 1" to 700'. Spotted 100 bbl. mud with heavy LCM. Spotted 50 sxs. Cl. H with 3% calcium chloride. WOC 7 hrs. Ran 1" to 440'. Spotted 100 bbl. mud with LCM and 50 sxs. Cl. H 3% calcium chloride. WOC 7 hrs. Ran 1" to 180'. Spotted 175 sxs. Cl. H with 3% calcium chloride. Cement circulated 12:15 A.M., 9-16-74. WOC 6 hrs. Tested 8 5/8" casing to 1000 psi. Drilled out with 7 7/8" in bit to 3014. This A.M. running DST #1 2970-3014.

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Radtke (D. C. Radtke)TITLE EngineerDATE 9-18-74

(This space for Federal or State office use)

APPROVED BY
SUPERVISOR, IF ANY:

TITLE

DATE

APPROVED

SEP 20 1974

H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instruction on Reverse Side