DISTRIBUTION ANTA FE		Later to the second	
	NEW MEYICA	2.04	
ILE	REC	OOL CONSERVATION COMMISSION OF THE COMMISSION OF	ON Form C-104
.s.g.s.	AUTHORITA	AND	Superradas cultos
LAND OFFICE	AUTHURIZATION T	AND O TRANSPORT OIL AND NAT	URAL GAS
GAS	1/		CEMELAED
OPERATOR PROPATION OFFICE Operator	X		007 HJ 1978
Coquina Oil Córi	poration /		ARTESIA, OFFICE
P.O. Drawer 2960	Midland, Texas 79702		
Reason(s) for filing (Check p	roper box)	Other (Please expla	(n)
Recompletion	Change in Transporter of: Cil	Ory Gas	
Change in Ownership	Contact to	>= 	ve 11/1/79
If change of ownership give and address of previous own	name ner	21100017	C 11/1//9
I. DESCRIPTION OF WELL			
	Well No. Pool Name, Includ	ing Fernation Kind e	of Lease
FAF Federal Com	l McKittri	ck Canyon, Ust Penn State,	Federal or Fee Federal 055447
Unit Letter I	2180 Feet From The South		7 Eder a 1 033447
Line of Section 23		Line and 660 Feet	From The East
	Township 22-S Range	NMPM,	Eddy
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL	GAS	County
Basin, Inc	r of Oil or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter	r of Casinghead Gas or Dry Gas X;	, 1 • O • DOX 2237 19111	LANG LOVES /O/OS
<u>El Paso Natural (</u>	Gas Company	Address (Give address to which	approved copy of this form is to be sent
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Paso, Texas 79978
If this production is comming	I 23 22-S 25	-E yes	1/26/77
COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order number	:
Designate Type of Com	pletion - (X) Gas Well Gas Wel	l New Well Workover Deepe	n Plug Back Same Besty Dutt Back
Date Spudded	Date Compl. Ready to Prod.	Total D	n Plug Back Same Res'v. Diff. Res'v.
Elevations (DE DVD DE		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Septin
			Depth Casing Shoe
			1
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE		SACKS CEMENT
TEST DATA AND REQUES	CASING & TUBING SIZE	DEPTH SET	Posted 3 79 to BI
TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be able for this	DEPTH SET	Posted 3 79 to BI
TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be	DEPTH SET	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
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