

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 15873	
2. NAME OF OPERATOR Monsanto Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1330 Midland Nat. Bank Tower, Midland TX 79701		7. UNIT AGREEMENT NAME Burton Flat Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FNL Section 26		8. FARM OR LEASE NAME Burton Flat Unit	
14. PERMIT NO.		9. WELL NO. 12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3235 GR; 3249 DF		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-20-S, R-28-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf 11,394-402' w/2 JSPF. Swabbed 80 bbl SW in 5½ hrs; Set cmt retainer @ 11,386 & squeeze w/75 sx Class "H" & 3/4 of 1% CFR-2.

Perf 11,366-372' w/2 JSPF. After unloading the well made a small amount of gas; Acidized perfs (11,366-372) w/2500 gal MS Acid; the well unloaded a portion of the acid then died; No fluid level could be found with a swab; Set CIBP @ 11,300'.

Perf 11,258-264 w/2 JSPF; Swabbed well to 5,500' and recovered some gas; Acidized perfs (11,258-264') w/1,500 gal MS Acid and 1,000 SCF/bbl N₂; Swabbed well dry w/small gas recovery.Frac perfs (11,258-264') w/10,000 gal MS Acid, 5,000 gals CO₂, 7,600 lbs sand and 900 lbs glass beads. Swabbed dry w/little gas recovery. Set CIBP @ 11,210'.

Perf 9,230-250' w/2 JSPF. Swab 172 bbls fluid with little gas; Acidized perfs (9,230-250) w/2,000 gal 15% DS-30; Swabbed 117 BW (load 106 bbl) gas TSTM;

SI pending engineering evaluation.

RECEIVED

JAN 24 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Production Mgr.

DATE 1/21/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

UNLESS FURTHER APPROVED, WELL MUST
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL - OCTOBER 1977

DATE

*See Instructions on Reverse Side