

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other in-
struc on
reve ie)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Monsanto Company

3. ADDRESS OF OPERATOR
1330 Midland Natl. Bank, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1980' FWL & 660' FNL, Sec. 26'

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 2-1-75 16. DATE T.D. REACHED 3-21-75 17. DATE COMPL. (Ready to prod.) _____ ELEVATIONS (DF, RSB, RT, GR, ETC.)* DF 3249 19. ELEV. CASINGHEAD 3235

20. TOTAL DEPTH, MD & TVD 11,475 21. PLUG, BACK T.D., MD & TVD 11,210 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-11,475 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wolfcamp: 8948-9826 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N, CN-FDC, DIL, PML 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	600	17 1/2	Cmt to surf w/750 sx	----
9 5/8	36	3016	12 1/4	Cmt to surf w/1250 sx	----
5 1/2	17.20	11,475	8 3/4	Cmtd w/ 1200 sx	----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	9038	9038

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,394-402: 2 SPF, .37"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,366-372: 2 SPF, .37"		11,394-402	Sqz. w/75 sx
11,258-264: 4 SPF, .37"		11,366-372	A/2,500 gal. Set CIBP @ 11,300
9,230-250: 2 SPF, .37"		11,258-264	A/1500 gal. F/10,000 gal, 7600# sd,
		9,230-250	A/2000 gal.

33.* PRODUCTION
DATE FIRST PRODUCTION 5-1-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-2-75	1	2"	→	2	---	4	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	24	---	48	Not measured	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Cecil Patterson

35. LIST OF ATTACHMENTS

USGS - Notice of Delinquent Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regional Prod. Mgr. DATE 2-16-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

Current Status - Shut-In, Pending Engineering Evaluation

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Undiff. Permian	Surface	3010	Anhy, Dolo, Sand, Shale	Delaware	3010	
Delaware	3010	5400	Sand, Shale	Bone Spring	5400	
Bone Spring	5400	8554	Limes, Sand, Shale	3rd Bone Spring	8554	
3rd Bone Spring	8554	8948	Limes, Sand, Shale	Wolfcamp	8948	
Wolfcamp	8948	9826	Limes, Shale	Penn	9826	
Penn	9826	10114	Limes, Shale	Strawn	10114	
Strawn	10114	10370	Limes, Shale	Atoka	10370	
Atoka	10370	10871	Limes, Shale	Morrow Lime	10871	
Morrow Lime	10871	11014	Limes, Shale	L. Morrow	11014	
L. Morrow	11014	11475 TD	Sand, Limes, Shale			