

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
(See instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Tx...79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 1980' FWL of Section 3

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-2-74

16. DATE T.D. REACHED

11-9-74

17. DATE COMPL. (Ready to prod.)

1-9-75

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3192' GL

19. ELEV. CASINGHEAD

3192'

20. TOTAL DEPTH, MD & TVD

11,206'

21. PLUG, BACK T.D., MD & TVD

10,986'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

10,648-652
10,686-702 = Morrow
10,862-870

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog & CNL-FDC

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	346'	17-1/2"	200 sx Lite, 100 sx "C" circ.	None
8-5/8"	24# & 32#	4,260'	12-1/4"	1600 sx Lite, 250 sx "C" circ.	None
4-1/2"	11.60# & 13.50#	11,015'	7-7/8"	1800 sx "C" in 3 stages (D.V. tool @ 6990')	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8" EUE	10,442	10,430

31. PERFORATION RECORD (Interval, size and number)

10,648-10,652' - one .33" hole/foot, also one each hole @ 10,686, 10,690, 10,694, 10,698, 10,702, 10,862, 10,864, 10,866, 10,868, & 10,870

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,648-870'	6000 gals. 7 1/2% HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Jan. 10, 1975		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Jan. 10, 1975	24	1/2"	→	9	3975	3.5	441,667
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
920	Packer	→	9	3975	3.5	57.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold To:
El Paso Natural Gas Co.

TEST WITNESSED BY

John R. Gray

35. LIST OF ATTACHMENTS

Electric Logs, Deviation Survey, D.S.T. Summary - - - A.O.F.P. will be filed as soon as

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records available.

Robert H. Angevine

SIGNED

TITLE

Agent

DATE

January 13, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Refer to D.S.T. Summary Attached			Delaware Sd.	2,258	
			Bone Spgs Lime	4,234	
		1st	Bone Spgs Sand	5,765	
		2nd	Bone Spgs Sand	6,470	
		3rd	Bone Spgs Sand	7,812	
			Penn. Lime	9,127	
			Canyon	9,318	
			Strawn	9,610	
			Atoka	9,957	
			Morrow	10,560	
		Barnett	10,874		