

D.S.T. # 7, 10,943'-11,039' (continued)

<u>Elapsed Time (mins.)</u>	<u>Pressure (psig)</u>	<u>Rate (MCF/day)</u>
4	350	2,276
6	600	3,842
8	800	5,094
10	990	6,284
12	1150	7,286
14	1300	8,225
16	1440	9,102
18	1565	9,885
20	1700	10,730

Shut in tool 2 hrs., held 1500 psig on drill pipe, pressure increased to 1525 psig and decreased to 1515 psig due to small drill pipe leak. Reopened too on $\frac{1}{2}$ " choke.

0	1430	9,039
20	2195	13,830
40	2405	15,145
60	2490	15,677
80	2490	15,677
100	2460	15,490
120	2440	15,364
140	2400	15,114
160	2360	14,863
180	2310	14,550
200	2340	14,738
220	2317	14,594
235	2155	13,580
240	2110	13,298
245	2070	13,047
250	2040	12,859
255	1975	12,452
260	1945	12,265
265	1890	11,920
270	1850	11,670

Shut in for 24 hr. build up. Recovered 90' condensate & 180' water. Resistivity - 0.058 @ 74 deg., test chlorides - 93,700 PPM, pit chlorides - 107,000 PPM, condensate - 40.3 deg. API @ 60 deg. IHP - 5597, Preflow 1804 to 2734, 2 hr. ISIP 4425, IFP 2683, FFP 2860, 24 hr. FSIP 4262, FHP 5597, BHT 161 deg. F.