

D.S.T. # 5, 9715'-9874', Straddle Packer Test

Tool opened on initial flow w/good blow, GTS in 8 mins. on $\frac{1}{4}$ " choke.

<u>Time (Mins.)</u>	<u>Pressure (Psig)</u>	<u>Rate (MCF/day)</u>
4	90	-
6	140	-
8 (GTS)	180	284
10	212	331
15	280	-
20	345	527
25	390	593
30	420	637
35	440	666
40	470	710
45	480	725

Shut in 2 hrs. Reopened on $\frac{1}{4}$ " choke:

15	130	211
30	200	314
45	247	389
60	275	424
75	292	449
90	298	458
105	300	461
120	300	461
135	299	459
150	293	450

Shut in for $6\frac{1}{2}$ hrs. Recovered 1510' fluid (110' drilling fluid plus 1400' condensate). IHP 5000, 45 min. Preflow 405 to 810, 120 min. ISIP 3353 (tool leaked - pressure not valid), IFP 256, 150 min. FFP 874, $6\frac{1}{2}$ hr. FSIP 2825 (tool leaked - pressure not valid), FHP 5000, BHT 147 deg. F.

D.S.T. # 6, 10,912'-11,002'

Tool opened with good blow, GTS in 4 mins. at 400 psig on $\frac{3}{8}$ " choke. In 10 mins. had 1300 psig on $\frac{3}{8}$ " choke. Packer failed, attempted to reset, no packer seat @ 10,965' to 10,995'. Recovered 1600' of drilling fluid.

D.S.T. # 7, 10,943'-11,039'

Tool opened with good blow, GTS in $3\frac{1}{2}$ mins. on $\frac{1}{2}$ " choke.

(continued on page 4)