

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 1, T-21-S,
R-26-E, NMPM12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Tx..79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1664' FNL, 660' FEL, Sec. 1, T-21-S, R-26-E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-2-74

16. DATE T.D. REACHED

9-26-74

17. DATE COMPL. (Ready to prod.)

10-18-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3236' G.L.

19. ELEV. CASINGHEAD

3237.5'

20. TOTAL DEPTH, MD & TVD

11,445' K.B.

21. PLUG, BACK T.D., MD & TVD

11,226' K.B.

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

0

ROTARY TOOLS

11,445'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MORROW 10,983'-10,990'

RECEIVED

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR, Dual Laterolog, Dip Meter

NOV - 4 1974

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOGE SIZE	AMOUNT PULLED
13-3/8"	54.5 & 61#	350'	17-1/2"	300 sxs + 16 cu yds Ready-Mix
8-5/8"	32# & 24#	4,666'	12-1/4"	1600 sxs initial & 1050 staged
4-1/2"	13.5# & 11.6	11,295'	7-7/8"	650 sxs, top cement @ 7720'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Packer	Set @ 10,515.83' K.B.	
2-3/8"	Set @ 10,510.02' K.B.	

31. PERFORATION RECORD (Interval, size and number)

MORROW SAND

10983-10990' w/1 hole/ft 8 holes

Re-Perf: 10983-10990' w/2 holes/ft - 15 holes

Re-Perf: 10983-10990' w/2 holes/ft - 15 holes

TOTAL 38 - .25" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

No Treatment

33.*

PRODUCTION

DATE FIRST PRODUCTION

10-9-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Shut In

DATE OF TEST

10-11-74

HOURS TESTED

1

CHOKER SIZE

16/64"

PROD'N. FOR
TEST PERIOD

→

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

2566

CASING PRESSURE

Packer

CALCULATED
24-HOUR RATE

→

OIL—BBL.

C.A.O.F.P.

GAS—MCF.

= 7,800 MCF/D

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Waiting on Pipeline Connection

TEST WITNESSED BY

P. M. McGuire - Tefteller

35. LIST OF ATTACHMENTS

Electric Logs, Deviation Survey, DST Summary, & 4-Point Back Pressure Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P. Michael Claiborne
P. Michael Claiborne

Agent

DATE 11-1-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.).

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevations are used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seeds Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY			NAME		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	8753'	8803'	D.S.T. No. 1 (See Summary)		
Strawn	9970'	10330'	D.S.T. No. 2 " " "	2,538'	2,538'
Morrow	10851'	11090'	D.S.T. No. 3 " " "	4,635'	4,635'
Morrow	11138	11292	D.S.T. No. 4 " " "	5,616'	5,616'
Canyon	9715	9874	D.S.T. No. 5 " " "	6,168'	6,168'
Morrow	10912	11002	D.S.T. No. 6 " " "	8,228'	8,228'
Morrow	10943	11039	D.S.T. No. 7 " " "	8,752'	8,752'
				9,696'	9,696'
				10,022'	10,022'
				10,370'	10,370'
				10,842'	10,842'
				11,268'	11,268'