

DISTRIBUTION	5
ANTHONY	
FILE	1
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 4 1974

I. Operator **David Fasken** **O. C. C.**
Address **ARTESIA, OFFICE**
608 First National Bank Building, Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Ownership ☐
Recompletion ☐ Change in Location ☐
Change in Ownership ☐ Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	El Paso Federal	3	Artesia Flat (Morrow) Gas	Kind of Lease	Federal	Lease No.	911
Location	Unit Letter	H	1664	North	660	Feet From The	East
Line of Section	1	Township	21-South	Range	26-East	N.M.P.M.	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent)	Box 175, Artesia, N. M.
Name of Authorized Transporter of Gas	El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent)	Box 1384, Jal, N. M.
If well produces oil or liquids, give location of tanks.	H 1 21-S 26-E	Is gas actually connected?	Yes 12-13-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	8-2-74	Date Cemented Ready to Produce	10-18-74	Total Depth	11,445' K.B.M.	P.B.T.D.	11,226' K.B.M.
Elevations (DF, RKB, RT, GK, etc.)	3236' G.L.	Name of Production Test Well	Morrow	Test Oil Gas Pay	10,983' K.B.M.	Tubing Depth	10,515.83' K.B.M.
Perforations	10,983'-10,990', 5 holes per foot	Depth Casing Shoe					11,295' K.B.M.
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2"	13-3/8" 54.5 & 61#/ft	350' KB	300 + 16 cu yds Ready-Mix				
12-1/4"	8-5/8" 32 & 24#/ft	4666' KB	1600 initial + 1050 staged				
7-7/8"	4-1/2" 13.5 & 11.6#	11295' KB	650 sacks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil Rate	Water Rate	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Boils, Condensate/MMCF	Gravity of Condensate
4139	60 mins.	Dry Gas	Dry Gas
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3258	Packer	16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. Michael Claiborne

(Signature)
Agent

(Title)
11-1-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 16 1974

BY **W. A. Bennett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.