

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM # 911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1664' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3236' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back To Canyon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-76 Rigged up Otis and set "N" plug in Otis perma-lach packer at 10,508'.

7-13-76 Rigged up E-H Well Service, disengaged tubing from Otis perma-lach packer at T.O.S.S.D. and pulled 343 jts. (10,487.78') of 2-3/8", N-80, C-S Hydril tubing.

7-14-76 Ran in well with new 4 1/2" x 2" Otis perma-lach packer with "X" profile nipple and T.O.S.S.D. on 2-3/8", N-80, C-S Hydril tubing, bottom of packer set at 9612' K.B.M. Back side is filled with 3% KCl water with corrosion inhibitor.

7-15-76 Rigged up Schlumberger, perforated Canyon Sand from 9971' to 9989' with 16 0.25" jets, flowed well to pit to clean up load water.

7-16-76 Tested well at 440 M.C.F.P.D. with F.T.P. 470 psig.

7-20-76 Acidized perfs. with 2500 gals. 15% HCl acid and nitrogen - flowed well to pits to clean up.

7- -76 Preparing to run 4-point C.A.O.F.P.

RECEIVED

JUL 21 1976

18. I hereby certify that the foregoing is true and correct

Robert H. Angevine

SIGNED

TITLE Agent

DATE 7-20-76

(This space for Federal or State office use)

APPROVED BY

CONFIRMATION OF APPROVAL, IF ANY:

TITLE

DATE

Changes made as per telephone conversation
7-21-76 by Mr. Angevine

*See Instructions on Reverse Side

O. C. C.

ARTESIA, OFFICE

JUL 20 1976

R. L. BEEKMANN

ACTING DISTRICT ENGINEER