

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See In-
struc. on
reverse side)Form approved
Budget Bureau No. 42-R-555.

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

3

10. FIELD AND POOL FOR WILDCAT (Proposed)

Wildcat, Upper Perm.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-21-S, R-26-E

14. PERMIT NO.

DATE ISSUED

O.C.C.
ARTESIA, OFFICE12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

15. DATE SPUDDED

7-13-76

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

7-15-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3236' GR

19. ELEV. CASINGHEAD

3237.5

20. TOTAL DEPTH, MD & TVD

11,445'

21. PLUG, BACK T.D., MD & TVD

10,508'

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Ganym 9,971' - 9,992'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR, Dual Laterolog, & Dip Meter

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61	350'	17-1/2"	300 sx + 16 cu yds Ready-Mix	
8-5/8"	24 & 32	4,666'	12-1/4"	1600 sx + 1050 sx staged	
4-1/2"	11.6 & 13.5	11,295'	7-7/8"	650 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9,605'	9,612'

31. PERFORATION RECORD (Interval, size and number)

9971'-9989'

16 jets with 0.25" dia. hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

9971'-9989'

AMOUNT AND KIND OF MATERIAL USED

2500 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-15-76		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-76	24	None	→	-	440	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
470	Packer	→	-	440	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold To El Paso Natural Gas Company

TEST WITNESSED BY

Robert H. Angevine

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Robert H. Angevine

SIGNED

TITLE

Agent

DATE

7-19-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks-Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Wolfcamp	8753'	8803'	D.S.T. No. 1 (See Summary)	Delaware Sand	2,538'
Strawn	9970'	10330	D.S.T. No. 2	Bone Spring Lime	4,635'
Morrow	10851'	11090	D.S.T. No. 3	Bone Spring Sand	5,616'
Morrow	11138	11292	D.S.T. No. 4	Bone Spring Sand	6,168'
Canyon	9715	9874	D.S.T. No. 5	Bone Spring Sand	8,228'
Morrow	10912	11002	D.S.T. No. 6	Wolfcamp	8,752'
Morrow	10943	11039	D.S.T. No. 7	Canyon	9,696'
				Lower Strawn	10,022'
				Atoka	10,370'
				Morrow Clastics	10,842'
				Barnett	11,268'
				Strawn	9863
					XX