

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 20 1976

I. Operator **David Fasken** **O.C.C. ARTESIA, OFFICE**

Address **608 First National Bank Building, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

R-5309 11-1-76

West Burton Flat - Strawn
(Proposed)

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name (including formation)	Kind of Lease	Lease No.
El Paso Federal	3	Avalon - Upper Penn	State, Federal or Fee Federal	911
Location				
Unit Letter: H ; 1664 Feet From The North Line and 660 Feet From The East				
Line of Section 1 Township 21-South Range 26-East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 1 21-S 26-E Yes July 15, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-13-76	7-15-76	11,445'	10,508'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3236' GR	Canyon Strawn	9,971'	9,612'					
Perforations			Depth Casing Shoe					
9971'-9989' with 16 jets (.25" dia.)								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" - 54.5 & 61#/ft.		350'		300 + 16 yds³ Ready-Mix			
12-1/4"	8-5/8" - 32 & 24#/ft.		4,666'		1600 + 1050 staged			
7-7/8"	4-1/2" - 13.5 & 11.6#/ft.		11,295'		650			
	2-3/8" - 4.7#/ft.		9,612'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
440	24 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Meter	3200 psig	-0- - Packer	None

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

R. H. ANGEVINE

Robert H. Angevine

(Signature)

Agent

(Title)

7-19-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 23 1976**

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

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JUL 19 1976

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESTA, NEW MEXICO 88210

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date July 16, 1976

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the David Fasken Oil Co.
Operator

El Paso Federal

Lease

#3

H

01-21-26

Well & Unit

S.T.R.

Wildcat Shown
~~Undesignated NM - Canyon Sand~~

Pool

El Paso Natural Gas Co.

Name of Purchaser

was made on July 15, 1976

El Paso Natural Gas Co.

Purchaser

Francis R. Elliott

Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File