- 		→		• .	
SANTA FE	N 1		CONSERVATION COMMISSION	Form C-104	
FILE	- 77	REQUEST	T FOR ALLOWABLE	 Supersedes Old C-104 and C-1 Effective 1-1-65 	
U. S.G.S.		ALISHOPLIZATION TO TO	AND <u>ANSP</u> ORT OIL AND NATURA		
LAND OFFICE		RECEIVED BY	ANSPURT OIL AND NATURA	L GAS	
TRANSPORTER	OIL .				
	GAS /	MAY 26 1986	1		
OPERATOR		⊣			
I. PRORATION OFF	ICE				
Barba	ra Faskeny	ARTESIA, OFFICE			
Address					
303 W	est Wall /	Avenue, Suite 1901 Midla			
Reason(s) for filing (Theck proper box	Change in Transporter of:	Other (Please explain)		
Recompletion		OII Dry G	ias 🗍		
Change in Ownership	$\overline{\overline{\mathbf{x}}}$		ensate		
••••					
If change of ownersh and address of previ	ip give name ous owner <u>aV</u>	<u>id Fasken, 608 First Nat</u>	ional Bank Building, M	idland, Texas 79701	
II. DESCRIPTION OF	WELL AND	Well No. Pool Name, Including	Formation Kind of Le	030	
El Paso Fe	deral	3 VBurton Flat-S		eral or Fee Federal 911	
Location	uci u i	J J Burton Hat .	berawn (west (anp))	rederal 1911	
Unit Letter	н , 16	64 Feet From The North LI	ne and 660 Feet Fro	m The East	
	··				
Line of Section	1 то	wnship 21=S Range 2	26-Е , имрм,	Eddy County	
III DESIGNATION OF	TDANEDOD	TED OF OH AND NATURAL C	A C		
Name of Authorized T		TER OF OIL AND NATURAL G. or Condensate X		proved copy of this form is to be sent)	
Navajo Cru	de Oil Pur	chasing Co.	P.O. Box 175, Artesi	a, NM 88210 proved copy of this form is to be sent)	
Name of Authorized T	ransporter of Ca	singhead Gas or Dry Gas XX	•		
El Paso Na	tural Gas		P.O. Box 1384, Jal,		
If well produces oil or give location of tanks		Unit Sec. Twp. Pige. H 1 21-5 26-E	18 gas actually connected?	When 1.1.1 1.5 1.076	
				July 15, 1976	
If this production is IV. COMPLETION DA		th that from any other lease or pool,	give commingling order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type	of Completion				
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB,	RT CR ata:	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, and the second party kinds,	MI, OM, etc.)		100 011, 042 (4)	Labring Doptin	
Perforations		1		Depth Casing Shoe	
			D CEMENTING RECORD		
HOLES	IZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·	9-1-26	
			<u> </u>		
				2 7	
	REQUEST F			oil and must be equal to or exceed top allow	
OIL WELL	n To Tonks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date 7 Met 1164 Cm 116	10 14			.,,,	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
	- 				
Actual Prod. During T	•#t	Oil-Bbls.	Water-Bbls.	Gae - MCF	
<u> </u>	,		<u> </u>		
GAS WELL					
Actual Prod. Test-MC	F/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot,	back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u></u>			<u> </u>		
VI. CERTIFICATE OF	COMPLIANC	CE	1)	ATION COMMISSION	
			APPROVED JUL	28 1986	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
above is true and c	omplete to the	best of my knowledge and belief.		nal Signed By A. Clements	
					
D .	<i>a</i> ,		Super	visor District II	
Charles .	Charles & Mable			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Charles E. Mot	ley (Signa	ntwe)	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation	
Agent		1.1	All sections of this form n	nust be filled out completely for allow-	
r /	(Tíi	10)	able on new and recompleted	wells.	
5-2	0-86 Da	ie)	well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition.	
	. 1		11	int he filed for each root in multiply	

CO CO