

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701 915-687-1777

4. Location or Well (Footage, Sec., T., R., M., or Survey Description)

1664' FVL & 660' FEL  
Sec. 1, T21S, R26E

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SRM-1118

8. Well Name and No.

E1 Paso Federal No. 3

9. API Well No.

30-015-21307

10. Field and Pool, or Exploratory Area

W. Burton Flat (Strawn)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair tbg. leak add  
Strawn perfs and stimulate

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Existing perfs 9971-89'

Work performed 2-22-94 to 3-2-94

1. Killed well with 30 bbls. 3% KCl water w/Morflo.
2. Install BOP. Unseat pkr. @ 9612'. POW w/2-3/8" N-80 Hydril tbg. & pkr.
3. RIW with new Arrowset I pkr. and testing 2-3/8" tubing to 7500 psi. Replaced 3 bad joints.
4. Set pkr. @ 9611' KB in 19,000# comp. loaded annulus w/25 bbls. 3% KCl pkr. fluid.
5. ND BOP. NU x-mas tree. Perf additional Strawn 9714'-9801' overall.
6. Acidized all perfs 9714'-9989' with 1500 gals. 15% NEFE HCl acid + 1500 gals. Methanol with 35% CO<sub>2</sub>.
7. Flowed back load.
8. Returned well to sales line.

RECEIVED  
MAR 22 11 06 AM '94  
CART AREA

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 3-18-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_