

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lario-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

McMillan (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

17-20S-27E

12. COUNTY OR  
PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☒

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

RECEIVED  
FEB 11 1975  
B.C.C. OFFICE

2. NAME OF OPERATOR

Meadco Properties, Ltd. ✓

3. ADDRESS OF OPERATOR

P. O. Box 2236, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FNL &amp; 2160' FEL, Sec. 17, T-20-S, R-27-E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/4/74

16. DATE T.D. REACHED

9/10/74

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3633 Gr.

19. ELEV. CASINGHEAD

3633 Gr.

20. TOTAL DEPTH, MD &amp; TVD

10,665'

21. PLUG, BACK T.D., MD &amp; TVD

NA

22. IF MULTIPLE COMPL.,  
HOW MANY\*

NA

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-10,665'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic Velocity Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	47#	103	20"	200 SX	None
8-5/8"	24#	2707	11"	1400 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

31. PERFORATION RECORD (Interval, size and number)

None

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33.\*

DATE FIRST PRODUCTION

None

PRODUCTION METHOD

NA

(Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or  
shut-in)

NA

DATE OF TEST

NA

HOURS TESTED

NA

CHOKE SIZE

NA

PROD'N. FOR  
TEST PERIOD

→

OIL—BBL.

NA

GAS—MCF.

NA

WATER—BBL.

NA

GAS-OIL RATIO

NA

FLOW. TUBING PRESS.

NA

CASING PRESSURE

NA

CALCULATED  
24-HOUR RATE

→

OIL—BBL.

NA

GAS—MCF.

NA

WATER—BBL.

NA

OIL GRAVITY-API (CORR.)

NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

NA

35. LIST OF ATTACHMENTS

Acoustic Velocity Neutron Log, Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill C. [Signature]

TITLE

Agent

DATE

2/7/75