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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

JUL 29 1974

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McNEW
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 10,900
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3186 Gr.
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Cactus Drlg.
22. Approx. Date Work will start 8/1/74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator MONSANTO COMPANY 3. Address of Operator 101 North Marienfeld, Midland, Texas 79701 4. Location of Well UNIT LETTER G LOCATED 1604 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 5 TWP. 21S RGE. 26E NMPM	5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name McNEW 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy 19. Proposed Depth 10,900 19A. Formation Morrow 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, RT, etc.) 3186 Gr. 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor Cactus Drlg. 22. Approx. Date Work will start 8/1/74
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	500'	600	Circulate
12 1/4"	9 5/8"	36#	2,100'	1,000	Circulate
8 3/4"	5 1/2"	17#	10,900'	800	9000'

Drill 17 1/2" hole to 500', set 13 3/8" Csg & cement to surface.

Drill 12 1/4" hole to 2100'; Set 9 5/8" Csg & cement to surface.

Drill 8 3/4" hole to 10,900' & log.

If production is indicated, set 5 1/2" Csg & cement.

Perforate & treat if necessary.

BOP's Series 1500 Double Hydraulic with Series 900 annular preventer.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-5-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett Title Dist. Prod. Mgr. Date 7/26/74

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 5 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" + 9 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

at 9 5/8" casing