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## NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

SEP 20 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McNEW COM.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator MONSANTO COMPANY ✓
3. Address of Operator 101 North Marienfeld, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>G</u> <u>1604</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3186 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole 7:30 PM 8/8/74.  
Drilled 17½" hole to 500' & set 13 3/8" 54.5# K-55 ST&C Csg @ 500' and cemented w/ 500 Sx. Halliburton Lite Wt Cmt, 5# Gil per sx., 2% CaCl, 150 Sx. Class "C" w/ 2% CaCl; Plug down 3:30 PM; Did not circulate; Top of cement 168' in annulus; cemented thru 1" pipe w/ 230 Sx. Class "C" w/ 2% CaCl in 7 stages and 8 Yds. Redimix to surface; Job complete 4:00 PM 8/12/74;  
WOC 24 Hrs. & tested w/ 1000 psi for 30 Mins., held OK.

Drilled 12½" hole to 2000' & set 9 5/8" 36# K-55 ST&C Casing at 2000' & cemented w/ 850 Sx. Halliburton Lite Wt cement, 5# Gil, ½# flocel per sx & 150 Sx. Class "C", 2% CaCl; Plug down AM 8/20/74; Cmt did not circulate; Top cement 245'; Cemented thru 1" w/ 100 Sx. Class "C" Cement to surface; WOC 24 Hrs & tested w/ 1500 psi for 30 Mins., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. McPhail TITLE District Production Mgr. DATE 9/19/74

APPROVED BY W. A. Givens TITLE OIL AND GAS INSPECTOR DATE SEP 20 1974

CONDITIONS OF APPROVAL, IF ANY: