

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

PLEASE NOTE NEW ADDRESS FOR PRODUCTION DEPT.

Form 51403
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 6 1974

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				McNew Com.	
2. Name of Operator				9. Well No.	
MONSANTO COMPANY ✓				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
Production Dept., 321 West Texas, Midland, Texas 79701				Wildcat	
4. Location of Well				12. County	
UNIT LETTER <u>G</u> LOCATED <u>1604</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>21S</u> RGE. <u>26E</u> NMPM				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8/8/74		9/21/74		10/15/74	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3186 Gr.		3186		10,900'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,850'		No		Rotary Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made	
9516 - 9530 Strawn				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
CNL - FDC, DIL & PML				No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	500	17 1/2	880 Sx. (Surface)	None
9 5/8"	36#	2000	12 1/2	1100 Sx. (Surface)	None
5 1/2"	17 & 20#	10,900	8 3/4	1350 Sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9195	9195

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9516 - 9530 29 shots 0.38" Dia.		DEPTH INTERVAL	
		None	
		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
10/15/74		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/15/74	4	16-28/64		30	641.5	0	21,270
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
2340 - 1771	Pkr.		180	6485 - AOF	0	59.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By:	
Vented		R. G. Roberson	

35. List of Attachments	
SUMMARY OF DSTs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	District Prod. Mgr.	11/5/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9317	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9873	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 1968	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 3700	T. Wingate _____	T. _____
T. Wolfcamp _____ 8004	T. Morrow _____ 10,224	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco/Canyon _____ 8970			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1968	1968	Evaporites, dolomite, sandstone & shales.				
1968	3700	1732	Sandstone & shale.				
3700	8004	4304	Limestone, sandstone & shale.				
8404	8970	566	Shale & limestone.				
8970	9317	347	Limestone & shale.				
9317	9837	520	Limestone & shale.				
9837	10,224	387	Shale, sandstone & limestone.				
10,224	10,900	676	Sandstone, shale & limestone.				