

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
AUG 14 1975

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

I. Operator **MONSANTO COMPANY**

Address **Production Dept., 321 West Texas, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change In Transporter of: ☐ Dry Gas ☒ Additional transporter of gas

Recompletion ☐ Oil ☐ Condensate ☐

Change In Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name McNEW COM.	Well No. 1	Pool Name, including Formation AVALLON - STRAWN	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G ; 1604 Feet From The North Line and 1980 Feet From The East				
Line of Section 5 Township 21S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS SOUTHERN UNION GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999 Fidelity Union Tower, Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 21S	Rge. 26E	Is gas actually connected? Yes	When El Paso 7-8-75 S.U. 8-8-75

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 8/8/74	Date Compl. Ready to Prod. 10/15/74		Total Depth 10,900'		P.B.T.D. 10,850'			
Elevations (DF, RKB, RT, GR, etc.) 3186' Gr.	Name of Producing Formation Strawn		Top Oil/Gas Pay 9516'		Tubing Depth 9195'			
Perforations 9516-9530 w/ 29 shots					Depth Casing Shoe 10,900'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		500'		880 Sx.			
12 1/4"	9 5/8"		2000'		1100 Sx.			
8 3/4"	5 1/2"		10,900'		1350 Sx.			
	2 7/8"		9195'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3864	Length of Test 4	Bbls. Condensate/MMCF 47	Gravity of Condensate 59.4°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2877	Casing Pressure (shut-in) Sealed	Choke Size 28/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Regional Production Manager
(Title)
August 13, 1975
(Date)

OIL CONSERVATION COMMISSION
AUG 14 1975
APPROVED _____, 19____
BY **W. A. Gressett**
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, , NEW MEXICO 88210

RECEIVED

AUG 11 1975

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 8-8-75

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the MONSANTO COMPANY, McNew Com.
Operator Avdon Strawn Lease
#1 G, SENE 5-21S-26E, Undesignated, Southern Union Gas Co.
Well Unit S.T.R. Pool Name of Purchaser
was made on 8-8-75

SOUTHERN UNION GAS COMPANY
Purchaser

cc: Monsanto Company
A. W. Wood, District Production Manager
First Savings Building
Midland, Texas 79701

Gulf Oil Company - U.S.
P. O. Drawer 1150
Midland, Texas 79701

James P. Leach
Representative

Transmission Manager
Title

cc: To operator:
Oil Conservation Commission - Santa Fe, N.M. 87501
E. R. Corliss - Dallas - Engineering Dept.
W. B. Richardson - Gas Meas. - Dallas
R. J. McCrary - Dallas - Purchase & Prorations
E. H. Redden - Carlsbad - Dispatch Office
John E. Carter - Carlsbad - Plants