

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Conroe Oil Corp.</i>		Lease <i>Allied B. Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>1980SW</i>	Section <i>27</i>	Township <i>20</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor <i>Innovaco</i>			Type of Equipment <i>Rotary approx. 8-10-74</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17"</i>	<i>13 7/8"</i>	<i>48</i>		<i>350</i>	<i>cin.</i>
<i>11"</i>	<i>8 7/8"</i>	<i>32</i>		<i>2300</i>	<i>"</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>11.60</i>		<i>1100</i>	<i>350</i>

Casing Data:

Surface *52* joints of *8 5/8* inch *24* # Grade *API New J-55*
(Approved) (Rejected)

Inspected by *L. A. Mendez* date *8-20-74*

Cementing Program

Size of hole *12 1/4" 2337* Size of Casing *8 7/8* Sacks cement required

Type of Shoe used *Guide* Float collar used *Yes* Btm 3 jts ~~welded~~ *Thread Lock*

TD of hole *2337 KB* Set *2165 KB* Set of *8 7/8* Inch *24* # Grade *API*

New-used csg. @ *2165* with _____ sacks neat cement around shoe

+ _____ sack _____ additives

Plug down @ _____ (AM) (PM) Date _____

Cement circulated _____ No. of Sacks _____

Cemented by _____ Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Surface TD 362' 10 jts 13 7/8 48" Set at 360' 350/52 Annular*

150/54 Class C PD 7:30 AM 8-15-74 cin.

** Set 8 7/8" stuck 2170' Ran Display Stuck Pipe Log. Stuck from*

1500' - 2170' - Perf. 2150-54 - 5 shots. 2108-09 2 shots - Int. 200/54 Class
2% squeezed to 2000' RTTS set at 1970' Squeezed up.

Moved RTTS to 1365 Perf. 1497' 1500' 3 shots Int 650/54 Hoco Lbs
5 # Wilsonite 1/4 # Flocc 2% cc 100/54 Class C 2% cc cin 100/54

Squeezed to 2000' Held up. -