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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 11 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6597	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Allied "B" Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3224' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/74: Well spudded @ 3:30 pm.
8/16/74: Drilled 17½" hole to 362'. Ran 362' 13 3/8" 48# csg to 362'. Cemented w/350 sx Class "C" cmt w/1/4# flo-seal/sx & 2% CaCl. Cmt circulated. Tested csg & BOP to 800# in 18 hrs, test OK.
8/20/74: Drilled 11" hole to 2337'. Ran 2165' 24# K-55 csg. Pipe stuck. Ran Dia-Log, pipe free from surface to 1500' - free from 2104' to 2128'. Perfed 8 5/8" csg 2150-55' w/5 jet shots, 2108-09 w/3 jet shots. Ran Halliburton RTTS pkr & set @ 1930'. Cemented w/200 sx Class "C" cmt w/2% CaCl, squeezed to 2200#, cmt 1874' from surface.
8/22/74: Perfed 8 5/8" csg @ 1497' w/3 jet shots. Set Halliburton pkr @ 1365'. Cmtd perfs w/650 sx of Howco Lite w/5# gilsonite, 1/4# flo-seal & 100 sx Class "C" cmt w/2% CaCl. Circulated 100 sx to surface. Drilled out cement.
8/23/74: Pressure tested casing in 18 hrs to 1800#, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Superintendent DATE 9/9/74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 12 1974

CONDITIONS OF APPROVAL, IF ANY: