

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 1 1974

COPIES RECEIVED	3
DISTRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6597
7. Unit Agreement Name
8. Farm or Lease Name Allied "B" Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Penroc Oil Corporation ✓ 3. Address of Operator P. O. Drawer 831, Midland, Texas 79701 4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 20 S RANGE 27 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3224' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/26/74: Drilled 7 7/8" hole to 11,050' TD. Ran 11,050' 4 1/2" 11.60# N-80 LTC casing. Cemented w/300 sx 50-50 Pozmix w/5# salt, 3/4 of 1% CFR-2 & 1/4# flo-seal/sx. Second stage DV tool @ 6690' w/350 sx Pozmix 50-50 w/5# salt/sx, 3/4 of 1% CFR-2 & 1/4# flo-seal/sx. Plug down @ 8:00 A.M. Top cement 5810'.

10/8/74: Drilled out D.V. tool. Pressure tested casing to 2500#.

10/9/74: Perforated w/1 JSPF 10,978-990' (13 holes).

10/10: Swabbed well to 5800'.

10/12: Fluid 2000' from surface - swabbed formation water.

10/13: Squeezed perforations w/125 sx, maximum pressure 2900#.

10/16: Set cast iron bridge plug @ 10,960'. Perforated 10,864-880 w/1 JSPF (17 holes).

10/17: Swabbed well dry & acidized perms 10,864-880 w/3500 gals Morrow acid w/124,000 Std cu.ft. Nitrogen. Well flowing 200,000 CFGPD.

10/21: Well flowing 971 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Grissett TITLE Prod. Superintendent DATE 10/31/74

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE NOV 4 1974

CONDITIONS OF APPROVAL, IF ANY: