FLUID SAMPLE DATA			
Sampler Pressure _____ P.S.I.G. at Surface	Date 9-23-74	Ticket Number 897485	
Recovery: Cu. Ft. Gas _____	Kind of Job OPEN HOLE	Halliburton District ARTESIA	
cc. Oil _____			
cc. Water _____	Tester MR. RYAN	Witness MR. RYAN	
cc. Mud _____			
Tot. Liquid cc. _____	Drilling Contractor MORAN COMPANY # 9	DR	
Gravity _____ ° API @ _____ °F.	EQUIPMENT & HOLE DATA		
Gas/Oil Ratio _____ cu. ft./bbl.	Formation Tested Morrow		
RESISTIVITY / CHLORIDE CONTENT	Elevation 3224' Ft.		
Recovery Water ____ @ ____ °F. ____ ppm	Net Productive Interval 28' Ft.		
Recovery Mud ____ @ ____ °F. ____ ppm	All Depths Measured From Kelly Drive Bushing 12'		
Recovery Mud Filtrate ____ @ ____ °F. ____ ppm	Total Depth 11050' Ft.		
Mud Pit Sample ____ @ ____ °F. ____ ppm	Main Hole/Casing Size 7 7/8"		
Mud Pit Sample Filtrate ____ @ ____ °F. ____ ppm	Drill Collar Length - I.D. 2.25"		
	Drill Pipe Length - I.D. 3.826"		
Mud Weight 9.2 vis 35 cp	Packer Depth(s) 10,824'-10,830' Ft.		
	Depth Tester Valve 10807' Ft.		

TYPE	AMOUNT		Depth Back Pres. Valve	Surface Choke	Bottom Choke
Cushion		Ft.			3/4"

Recovered Feet of

Recovered Feet of

Recovered Feet of

Recovered Feet of

Recovered Feet of

Remarks Misrun-No packer seat

RECEIVED
JAN 30 1975
O. C. C.
ARTESIA, OFFICE

TEMPERATURE	Gauge No. 1639 Depth: 11043' Ft.	Gauge No. 1638 Depth: 11047 Ft.	Gauge No. Depth: Ft.	TIME	
	12 Hour Clock	24 Hour Clock	Hour Clock	Tool Opened	A.M. P.M.
Est. 172 °F.	Blanked Off No	Blanked Off Yes	Blanked Off	Opened Bypass	A.M. P.M.
Actual °F.	Pressures	Pressures	Pressures		

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic			5187		5210				
First Period	Flow Initial							—	—
	Flow Final								
	Closed in	MISRUN		MISRUN					
Second Period	Flow Initial							—	—
	Flow Final								
	Closed in								
Third Period	Flow Initial							—	—
	Flow Final								
	Closed in								
Final Hydrostatic			5187		5210			—	—

Legal Location Sec. - Twp. - Rng. 27-20-27

Lease Name ALLIED COMM. B

Well No. 1

Test No. 5

Field Area WILDCAT

Meas. From Tester Valve

Tested Interval 10800'-11050'

County EDDY

State NEW MEXICO

Lease Owner/Company Name PENROC OIL COMPANY

FORMATION TEST DATA

LITTLE 9 86471 10M 8/74