

FLUID SAMPLE DATA				Date 8-25-74		Ticket Number 896920	
Sampler Pressure 75 P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District ARTESIA	
Recovery: Cu. Ft. Gas .516				Tester MR. MURDOCK		Witness MR. RYAN	
cc. Oil				Drilling Contractor MORANCO DRILLING COMPANY DR S			
cc. Water 400				EQUIPMENT & HOLE DATA			
cc. Mud				Formation Tested Delaware			
Tot. Liquid cc.				Elevation 3224' GL Ft.			
Gravity ° API @ ° F.				Net Productive Interval 18' Ft.			
Gas/Oil Ratio cu. ft./bbl.				All Depths Measured From 12' Above Ground Level			
RESISTIVITY CHLORIDE CONTENT				Total Depth 3392' Ft.			
Recovery Water @ ° F. ppm				Main Hole/Casing Size 7 7/8"			
Recovery Mud @ ° F. ppm				Drill Collar Length 714' I.D. 2.24"			
Recovery Mud Filtrate @ ° F. ppm				Drill Pipe Length 2604' I.D. 3.826"			
Mud Pit Sample @ ° F. ppm				Packer Depth(s) 3349-3355' Ft.			
Mud Pit Sample Filtrate @ ° F. ppm				Depth Tester Valve 3321' Ft.			
Mud Weight 8.3 Fresh water cp							
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke 1" Adj. Bottom Choke .75"	
Cushion				Ft.			
Recovered 95		Feet of water		<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 100%;"> RECEIVED JAN 30 1975 O.C.C. ARTESIA, OFFICE </div>			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks Opened tool for 29 minute first flow with a fair blow. Closed tool for 75 minute first closed in pressure. Reopened tool for 60 minute second flow, flaring gas. Closed tool for 121 minute second closed in pressure. Gas to surface @ 4:37 on initial flow. CHART INDICATE LEAKAGE DURING LATTER PART OF INITIAL CLOSED IN PRESSURE. SEE PRODUCTION TEST DATA SHEET							
TEMPERATURE		Gauge No. 512		Gauge No. 113		Gauge No.	
Depth: 3333 Ft.		Depth: 3388 Ft.		Depth: Ft.		TIME	
Est. ° F.		12 Hour Clock		24 Hour Clock		Hour Clock	
Blanked Off No		Blanked Off Yes		Blanked Off		Tool A.M.	
Actual 92°F.		Pressures		Pressures		Opened 4:30 P.M.	
		Pressures		Pressures		Opened A.M.	
		Pressures		Pressures		Bypass 9:15 P.M.	
		Field Office		Field Office		Reported Computed	
		Field Office		Field Office		Minutes Minutes	
Initial Hydrostatic 1400		1381		1414		1423	
Flow Initial 55		84		67		82	
Flow Final 68		74		80		107	
Closed in 1427		1443		1454		1475	
Flow Initial 55		81		67		76	
Flow Final 96		98		107		130	
Closed in 1440		1455		1481		1488	
Flow Initial							
Flow Final							
Closed in							
Final Hydrostatic 1413		1431		1454		1468	

Legal Location
Sec. - Twp. - Rng.

27-20S-27E

ALLIED B-COM

Well No. 1

Test No. 1

3355'-3392'

Tested Interval

Field Area

Med. From Tester Valve

County

EDDY

State

NEW MEXICO

PENROC OIL CORPORATION

Lease Owner/Company Name

FORMATION TEST DATA

LITTLE B 9227A 1M 4/75