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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

K-6797

JAN 30 1975

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

B.C.C.
ARTESIA, OFFICE

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

3. Name of Operator

Penroc Oil Corporation

4. Address of Operator

P. O. Drawer 831, Midland, Texas 79701

5. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 27 TWP. 20S RGE. 27E NMPM

12. County

Eddy

15. Date Spudded 8/14/74 16. Date T.D. Reached 9/26/74 17. Date Compl. (Ready to Prod.) 11/22/74 18. Elevations (DF, RKB, RT, GR, etc.) 3224' GR 19. Elev. Casinghead 3224'

20. Total Depth 11,050' 21. Plug Back T.D. 10,960' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-11,050' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,705-880' Morrow

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Induction Guard Log & Compensated Density Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	362'	17 1/2"	350	None
8 5/8"	24#	2165'	11"	950	None
4 1/2"	11.60#	11050	7 7/8"	650	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,670	10,670

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10,978-990' 13 holes
10,864-880' 17 holes
10,705-770' 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,978-990'</u>	<u>Squeezed w/125 sacks</u>
<u>10,960'</u>	<u>Set Cast Iron Plug</u>
<u>10,864-880'</u>	<u>3500 gal Mor-flo acid</u>
<u>10,705-770'</u>	<u>7000 gal 7 1/2% Mor-flo acid</u>

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>WO connection</u>		<u>Flowing</u>				<u>Shut-in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>11/22/74</u>	<u>4</u>	<u>1.25</u>	<u>→</u>	<u>5.52</u>	<u>137</u>	<u>No</u>	<u>24,555-1</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	<u>2180</u>	<u>→</u>	<u>33</u>	<u>3,439</u>	<u>None</u>	<u>54.7°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in

Test Witnessed By

Reston & Pagan

35. List of Attachments

DST - 1 each of 6 tests.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 1/29/75