

DISTRIBUTION			
ANTAFEE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 4 1975

O. C. C.
ARTESIA, OFFICE

I. Operator
Penroc Oil Corporation
Address
P. O. Drawer 831, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

P 5534
Avalon-Morrow Gas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allied "B" Comm.	Well No. 1	Pool Name, Including Formation Undesignated Morrow	Kind of Lease State, Federal or Fee State	Lease No. K-6797
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>20S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, N. M. 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Odessa, Texas 79761			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 27	Twp. 20	Pge. 27
Is gas actually connected?		When <i>yes</i> <i>9-18-75</i>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/14/74	Date Compl. Ready to Prod. 11/22/74	Total Depth 11,050'		P.B.T.D. 10,960'				
Elevations (DF, RKB, RT, GR, etc.) 3224' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,705'		Tubing Depth 10,670'			
Perforations 10,705-770' (36 holes); 10,864-880' (17 holes) 10,978-990' (13 holes)						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		362'		350 SX			
11"	8 5/8"		2165'		950 SX			
7 7/8"	4 1/2"		11,050'		650 SX			
	2 3/8"		10,670'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,439	Length of Test 4 hrs.	Bbls. Condensate/MMCF 24.555	Gravity of Condensate 54.70
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3230	Casing Pressure (shut-in) 2180	Choke Size 15/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Parker
(Signature)

President

(Title)

August 1, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 25 1975, 19
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

RECEIVED

SEP 25 1975

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 9/22/75

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Penroc Oil Corp. Allied B. Com.
Operator Lease
und.
1-K 27-20-27 Morrow Phillips Petr Co.
Well Unit S. T. R. Pool Name of Purchaser
was made on 9-18-75

Phillips Petroleum Co.
Purchaser

J. E. Wilson
Representative

Clerical Co-ordinator
Title

cc: To operator
Oil Conservation Commission - Santa Fe