

Penroc Oil Corporation  
Allied Com B #1

- 1/29/76 Unit rigged on location this AM. Well closed in, have 2150# on csg. & tbg. Rig Howco Pump truck & reverse hole with 123 bbls. 2% KCL water. Unseat Otis Hydraulic packer & release off of Otis WC Packer. Lay down tree & install BOP. Trip out of hole with 19 stds. 2 3/8" tbg. Well starts unloading. Reverse hole with 100 bbls. 2% KCL water, pump 20 bbls. 2% KCL water down tbg., bleed down & start out of hole with 2 3/8" tbg., pull 104 stds. & Hydraulic packer, have tbg. plug hung in ported nipple. Are packed off & pressured up in 70 stds. below ported nipple. Close well in for night.
- 1/30/76 Well closed in this AM. Have 900# on csg., blow down csg., well starts unloading condensate & water. Load csg. with 28 bbls. 2% KCL water. Have csg. dead, pick up 1 jt. 12 3/8" tbg, & go in hole, have ported nipple in hole 1 jt., install tree, rig Jarrel's wireline unit & go in hole with overshot rigged with shear. Release prong to release pressure below tbg. plug. Shear equalizing pin in tbg. plug. Tbg. & csg. pressures to 500#. Bleed off, pull & laydown 1 jt. tbg. with ported nipple & plug. Hole starts unloading. Reverse hole from 4200' with 150 bbls. 2% KCL water. Unable to kill well. Pump 58 bbls. 2% KCL water down tbg, tbg. pressures to 2000#. Well bleeds off to 0# pressure in 1 1/2 hrs. Finish trip out of hole with total of 176 stds. 2 3/8" tbg. with Hydraulic packer, Otis sleeve & on & off tool for head on WC packer (slips from Hydraulic packer rode out of hole above on & off tool.) Close well in for night.
- 1/31/76 Well closed in this AM. Have 200# on csg. Bleed off. Guyline on NE corner of rig slipped & tbg. board & tbg. are centered to south of derrick. Lay down 129 stds. of 2 3/8" tbg. Realign derrick & tbg. board. Pick up Otis overshot for WC packer with 1 2 3/8" x 6' tbg. sub with Otis XO sleeve in closed position & go in hole with 18 stds. 2 3/8" tbg. Well starts to unload out tbg. Close well in for night.
- 2/1/76 Well closed in this AM. Have 500# on csg., bleed down & circulate hole with 14 bbls. 2% KCL water. Work 32 stds. tbg. in hole loading tbg. then csg. with 2% KCL water. Have total of 50 stds. tbg. in hole. Well still trying to unload. Pump 10 bbls. 2% KCL water down tbg. Tie onto csg. Csg. pressure to 1800#, wait 1 1/4 hrs. Well bleeds down to 0 pressure. Go in hole with total of 71 stds. 2 3/8" tbg., pick up Otis Hydraulic packer with crossover equipment & 1 jt. 2 3/8" tbg. with Otis pump seating shoe. Finish trip in hole with total 175 stds. 2 3/8" tbg. Close well in for night.
- 2/2/76 Well closed in this AM. Have 300# on csg. Bleed off. Pick up 2 jts. 2 3/8" tbg. with 10' tbg. sub, tag head on NC Packer. Lay down BOP.