DISTRIBUTION	RECEIVED BY. O. BOX 2088	Form C-103 · Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501	
FILE 1	APR 8 1986	5a. Indicate Type of Lease
U.1.G.1.	0 1300	State X Fee
LAND OFFICE	O. C. D.	5, State Oil & Gas Lease No.
OPERATOR III	ARTESIA, OFFICE	к-67 97
CLINDOV	NOTICES AND REPORTS ON WELLS	
	NOTICES AND REPORTS ON THEELS ALS TO MRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
USE APPEICATION	TON PERMIT 2 COMMON TONION	7. Unit Agreement Name
OIL GAS X		
/, Name of Operator		8. Farm or Lease Name
PENROC OIL CORPORATION		Allied "B" Comm.
3. Address of Operator		9. Well No.
P O DRAWER 831 MIDLAND TX 79702		1
4, Location of Well		10. Field and Pool, or Wildcat Avalon Morrow & Penlor
	Courts - 1980	
UNIT LETTER K	FEET FROM THE SOUTH LINE AND 1980 FE	
	27 205 275	
THE West LINE, SECTION_	27 TOWNSHIP 20S RANGE 27E	- Man. ()
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Eddy
	3224 GR	
	propriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INT	ENTION TO: SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	LJ .
	OTHER	
OTHER		
	ntions (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
17. Describe Proposed or Completed Opera work) SEE RULE 1103.	itions (Clearly state att personal demand, and	thm. norfo. 10 978-990!
Total Depth: 11,050' PBTD: 10,965' Completed in Morrow 11/22/74 thru perfs: 10,978-990', 10,864-880', 10,705-770'and in the Bone Spring 1/13/75 thru perfs: 6472-6500', 6507, 09, 11,		
10,864-880', 10,705-77	0'and in the Bone Spring 1/13//5 thru per	Is: 6472-6300 , 6307, 63, 117
13, 15, 21, 23 and 25'	•	
Prep to Plug & Abandon	. Work to commence approx 5/1/86.	·
Propose to:	271	at alway on ton of CIRD
 Go in hole, set C 	IBP by wireline @ 10,660'. Dump 35' ceme	nt prug ontop or erm:
Mix mud to be use	d between all plugs.	
3. Set 25 sk. cement		
4. Set 25 sk. cement	plug @ 8550'.	
5. Set CIBP @ 6450'	w/35' cement plug on top.	
6. Cut 4½" 11.60 # N80 casing @ approx. 5700' and pull.		
7. Set 35 sk. cement plug @ 5800' to 50' above stub end of 4½" csg. Tag plug.		
8. Set 35 sk. cement		
9. Set 35 sk. cement	. plug @ 24/5'.	
10. Set 35 sk. cement	plug @ 2215'. Tag plug.	
11. Set 35 sk. cement	prug @ 400 .	
12. Set 10 sk. cement surface plug.		
13. Cut off wellhead. Install dry hole marker, remove all surface equipment. Clean and level location and fill any pits.		
level location ar	id IIII any pits.	&A approval.
14. Will advise when	location ready for final inspection for F	The state of the s
18. I hereby certify that the information at	nove is true and complete to the best of my knowledge and belief.	
224 11 11	President	4-7-86
AIGHED LETTING Je all	TITLE TECSTORIE	DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL AND GAS INSPECTOR

APR 29 1986