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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 30 1975

Form O-105
Revised 1-1-75

1. License Type of Well	File ☒ []
2. State Oil & Gas License No.	K-6797

3. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
4. TYPE OF COMPLETION	NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. G. C.
ARTEBIA, OFFICE

7. Unit Agreement Name	
8. Farm or Lease Name	Allied "B" Comm.
9. Well No.	1
10. F.P.H. and Pool, or Wildcat	Undes. Bone Springs

1. Address of Operator	Penroc Oil Corporation P. O. Drawer 831, Midland, Texas 79701
4. Location of Well	

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 27 TWP. 20S RGE. 27E NMPM

12. County	Eddy
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15. Date Spudded	8/14/74	16. Date T.D. Reached	9/26/74	17. Date Compl. (Ready to Prod.)	1/13/75	18. Elevations (DF, RKB, RT, GR, etc.)	3224' GR	19. Elev. Groundhead	3224'
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20. Total Depth	11,050'	21. Plug Back T.D.	10,960'	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-11,050'
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24. Forcing Interval(s), of this completion - Top, Bottom, Name	6472-6525 - Bone Springs	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Dual Induction Guard Log & Compensated Density Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	362'	17 1/2"	350	None
8 5/8"	24#	2165	11"	950	None
4 1/2"	11.60#	11050'	7 7/8"	650	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" O.D.	6380'	6380'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
6472-6500; 6507, 09, 11, 13, 15, 21, 23, & 6525 - 1 JSPF (Total 37 Holes)	<table border="1"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>6472-6525</td><td>5000 gal MOD-202 acid,</td></tr><tr><td></td><td>5000 gal 2% KCL wtr, 26 ball</td></tr><tr><td>6472-6525</td><td>10,000 gal, 21,000# 20-40 sand.</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6472-6525	5000 gal MOD-202 acid,		5000 gal 2% KCL wtr, 26 ball	6472-6525	10,000 gal, 21,000# 20-40 sand.
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	5000 gal 2% KCL wtr, 26 ball								
6472-6525	10,000 gal, 21,000# 20-40 sand.								

33. PRODUCTION											
Date First Production	WO Connection	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in						
Date of Test	1/13/75	Hours Tested	24	Choke Size	3/16"	Prod'n. For Test Period	Oil - Bbl. 48	Gas - MCF 202	Water - Bbl. 4	Gas - Oil Ratio	4208-1
Flow Tubing Press.	60#	Casing Pressure	3250#	Calculated 24-Hour Rate	48	Oil - Bbl. 48	Gas - MCF 202	Water - Bbl. 4	Oil Gravity - API (Corr.)	43°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Shut-in	Test Witnessed By	M.V. Roberts
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35. List of Attachments

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. J. Packer TITLE President DATE 1/29/75