

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-12828	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Southern Union Production Company ✓				7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR Suite 1700, 8350 North Central Expwy., Dallas, TX 75206				8. FARM OR LEASE NAME Shelby Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL, 1980 FEL At top prod. interval reported below At total depth				9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SHUDDERED 9-11-74				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA G-12-22S-24E	
16. DATE T.D. REACHED 12-15-74				12. COUNTY OR PARISH Bido	
17. DATE COMPL. (Ready to prod.) -				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, CR, ETC.)* 3861.7 GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 10700		21. PLUG, BACK T.D., MD & TVD -		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY* -				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* All	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterlog, Compensated Neutron Formation Density	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	25'	20"	4 yds Redi-Mix	None
10-3/4"	40.5 & 45.5	2458'	14-3/4"	2700 Sx lite & Neat	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			OIL GRAVITY-API (CORR.)		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED		TITLE		DATE	

* (See Instructions and Spaces for Additional Data on Reverse Side)

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOO.C.C.
ARTESIA, OFFICE

TITLE Max. Drilling & Production

DATE 12-18-74