Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN 1 LICATE\* (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1001-0136

Expires August 31, 1085 6. LEASE DESIGNATION AND SERIAL TO.

A DDI 1C A TIO	N COD	DEDLAIT	TO DOUL D	PEDENT AN DILLA	·	6. IF INDIAN, ALLOTTEE OR THEE NAME
TYPE OF WORK	14 FOR	PERIMII	TO DITLE, D	EEPEN, OR PLUC	B. BACK	C. C. WELLS, ALLOTTER OR PHIBE NAME.
DF	NLL Z	Re-Ent	ry DEEPEN 🗌	PLUG E	BACK 🗌	7. UNIT AGREEMEN? NAME
WELL NAME OF OPERATOR	WELL X	OTHE':	<del></del>	SINGLE MI 70NE ZON	LTIFLE	B. FARM OR LEASE NAME
MEETEURG PADDRESS OF OPERATOR	noguc	ing Com	opig V			Shelbu-Fedoral
en n en e	•	ion clearly and	5. Tenes Otracordancowin 980' FNL &	RECEIVED	0.10	C. 10. FIRST AND POOL OF WILDCAT MCKIETTICK HILLS UDDER FRITTICK HILLS 11. SEC. T. B., M., OR BLE. AND SLEVET OR AREA
A: proposed prod. zo	ne			O. C.		_
DISTANCE IN MILES	AND DIRECT	ION FROM NEZ	AREST TOWN OR POST	OFFICE ARTESIA, C	rriCt.	SEC. 12. 223. 24F 12. COUSTY OR PARISH   13. STATE
Approx. 12 DISTANCE FROM PROP LOCATION TO NEARSE (Also to dearest dr.) DISTANCE FROM PRO TO NEARSE WELL, 1  GK APPLIED FOR, ON TO	OSED* T LINE, FT. g. Unit line, POSED LOCAT ORGLLING, CO	If any.		16. No. of acees in lease 1200 15. Professor delta	17. NO. 01 TO TH  3.75 20. ROTAR	1 OR CALLY TOOLS
ELEVATIONS (Show wh	•		1983)	8900	fio:	tary
		7' GR				22. APPROX DATE WORK WILL START
			DDO DOCULLO ACTOR	G AND DEMENTING PROG		On or before 3/12/
	<del></del>			·	NAM	
SIZE OF HOLE		FCASING	WEIGHT PER FOO			QUANTITY OF CEMENT
	*16"		canductor	281		. redi-mix
20° 14-3/4° 9-1/2° * This cas	*16" *10-3 5-1	5/4" /2" :t and c	conductor 40.5 & 45. 17 & 22	28' 5 2438' 3902'	2700 500	ske lite & neet ske Cl H 50/50 202
* This cas No casin Plans are 8900', run was origin	#16" #10-3 ing se g was to dri 5-1/2 ally d	74" 72" t and opulled ll out casing	conductor 40.5 & 45. 17 & 22  erented wh when well plugs 2-7 ng, and tes by Souther	28° 5 2438° 5 3462° en well drill was plugged. on PCA report t Canyon form n Union Produ ugged and aba Supplementa 30P Skatch Surface Use	ed origi , clean ation. ction Co ndened 1 l Deilli	see lite & neat suc Cl H 50/50 POZ nally.  Dur to This well ompany as 2/18/74. OTD - 30 mg Data
* This cas No casin Plans are 8900', run Was Drigin Umal No. 4	#16" #10-3 5-1 ing seg was to dri 5-1/2 ally d Shelb	t and of pulled the casing reder attended to the casing reder are attended to the casing red are attended to the casing reder are attended to the casing red are attended to the casing red attended to the casing red are attended to the casing red att	conductor 40.5 & 45. 17 & 22  merented when well plugs 2-7 ng, and tes by Souther hal, and pl ched for:  proposition despen	28° 5 2438° 5 3902° sen well drill was plugged. on POA report t Canyon form n Union Produ ugged and aba Supplementa BOP Skatch Surface Use Original P& erplugged, steed to eath	2700 502 ed origi . Clean ation. ction Co ndoned 1 1 Drilli and Ope A Report	see lite & neat  see lite & neat  see Cl H 50/50 /02  Inally.  Dur to This well  Depany as  2/18/74. 070-0  Ing Data  Pate 2/19/86
* This cas No casin Plans are 8900', run Was origin Well No. 4	#16" #10-3 5-1 ing seg was to dri 5-1/2 ally d Shelb Shelb Choresa	t and opulled ll out casin rilled by Feder et Atte	conductor 40.5 & 45. 17 & 22  merented when well plugs 2-7 ng, and tes by Souther hal, and plugs ched for:  proposition despensity, give pertions despensitions despensiti	28° 5 2438° 5 3902° sen well drill was plugged. On POA report to Canyon form no Union Production and aba Supplementa BOP Skatch Surface Use Original PA explusive data or subserface leading. Engineering M.	2700 500 ed origi , clean ation. ction Co ndened i l Drilli and Ope A Report present production and measured	SET 11th & Deat SET OF BOYSE FOR SET OF H 50/50 FOR FOR FOR FOR FOR FOR FRIENDS FOR FRIEND

\*See Instructions On Reverse Side

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS