

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)16*
re-Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0541580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government T

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 23 1974

O. C. C.
ARTESIA, OFFICEOIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company ✓

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980'FNL & 1980'FEL of Sec. 15-T20S-R28E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3251' GR (Est.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

T.D. 3005' Lime. Prep to drill ahead. Drilled to a T.D. of 3000' and ran 71-1/2" Jts. (2981.60') 9-5/8" OD 36# K-55 casing set and cemented @ 3000' w/825 sacks Halliburton Lite w/1/4# Flocele and 5# Gilsonite/sack followed by 300 sacks Class C w/2% CaCl cement. Plug down @ 5:15 AM on 10-11-74. Cement did not circulate. WOC 6 Hrs. Ran Temp. Survey. Top of cement @ 1275'. Ran 1" tubing in 13-3/8" - 9-5/8" annulus and cemented with 200 sacks Class C w/2% CaCl cement in 4 stages. Cement circulated to the surface. WOC 24 Hrs. Total WOC time of 30 Hrs. Tested 9-5/8" casing to 1000# for 30 minutes with no drop in pressure. Drilled float collar and 1/2 shoe it. and tested to 1000# - Held O.K. Drilled remainder of shoe jt. and 5' of new formation. Tested to equivalent mud wt. of 10.5#/Gal by imposing 380# surface pressure - Held O.K.

U.S.G.S. was notified by did not witness cementing job.

RECEIVED
OCT 16 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John Forsyth

TITLE Region Operation Manager

DATE October 15, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

OCT 22 1974

H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side