

UNITED STATES N. M. O. C. C. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPL
(Other instructions
verse side)FE-
re-Form approved
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 0541580

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government T

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR Cities Service Oil Company	3. ADDRESS OF OPERATOR Box 1919 - Midland, Texas 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980'FNL & 1980'FEL of Sec. 15-T20S-R28E, Eddy Co., New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3265' DF		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well completion data

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 11,486' Shale PBTD 11,467'. Shut-in waiting on pipeline connection. MIRU work-over unit and cleaned out to 11,467'. Spotted 400 gals 10% formic acid @ 11,404' - 11,474'. Perforated the Morrow formation w/2-0.49" holes each @ 11,041', 16', 57', 63', 68', 82', 89', 91', 93', 101', 103', 104', 121', 124', 126', 139', 140', 155', 159', 162', 163', 165', 167', 168', 169', 171', 280', 282', 285', 287', 289', 306', 307', 383', 385', 387', 389', 391' and 11,399'. Ran and set 2-3/8" OD tubing @ 10,861' with a Baker lok-set packer set @ 10,865'. The Morrow Zone (11,041' - 11,399') flowed on 4 Pt. tests as follows:

24 Hr. SITP 3383#

Duration	Choke	FTP	BP	Fluid	Gas Volume
1 Hr.	10/64"	3106#	680#	0 bbls	2050 MMCFD
1 Hr.	13/64"	2910#	685#	0 bbls	3025 MMCFD
1 Hr.	16/64"	2640#	685#	0 bbls	4000 MMCFD
1 Hr.	19/64"	2300#	690#	16 bbls	5000 MMCFD

Produced 16 bbls 51.6° Grav. Dist. and no water during 4 Hr. flow period.
The Morrow zone flowed on C.A.O.F. potential 8,556 MCFD.

This well was completed and shut-in on 12-9-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Region Operation Manager

DATE

December 10, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side